

..DID: 21393  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 44  
 INITIAL EFFECTIVE DATE: 02/03/03  
 STAMPS:  
 Cancelled by Statement FTR Number 45 Effective 03/04/2003  
 RECEIVED: 01/27/03 STATUS: Cancelled EFFECTIVE: 02/03/03  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf	
Balancing Adjustment	\$0.0000	
Interim Backout credit	\$0.0000	
Propane Service	\$0.0000	
R&D Surcharge	\$0.0016	
Gas Supplier Refunds	\$0.0000	
Interruptible Profit	(\$0.0056)	
Capacity Release Credit	(\$0.0006)	
Transition Surcharge	\$0.0000	
Transportation Demand Adjustment monthly	(\$0.0046)	
Transportation Demand Adjustment Bi-monthly	(\$0.0040)	
Transportation Demand Adjustment - Third Party Capacity		(\$0.0041)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity		(\$0.0034)
Capacity Release Surcharge	\$2.6913	
Capacity Release Surcharge - Bimonthly	\$2.6980	
Cost of Storage Service	\$0.8723	
Cost of Storage Service- Bimonthly	\$0.8419	
Cost of Storage Space	\$0.0026	
Cost of Storage Space- Bimonthly	\$0.0026	
Cost of Peaking Service	\$0.1710	
Cost of Peaking Service- Bimonthly	\$0.1710	
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.8518	
Gas Import Tax Rates		
MTA Area	\$0.00350	
Non- MTA Area	\$0.00410	

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting