

..DID: 10299

..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 9

INITIAL EFFECTIVE DATE: 11/01/99

STAMPS:

Cancelled by Statement ITR Number 10 Effective 12/01/1999

RECEIVED: 10/28/99 STATUS: Cancelled EFFECTIVE: 11/01/99

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9
OF THE SCHEDULE FOR GAS SERVICE**

<u>Applicable To</u> <u>County of Westchester</u> <u>Customers</u>	<u>Applicable To</u> <u>City of New York</u> <u>Customers</u>
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**A. Firm Transportation Service - Load Following Service,
Daily Delivery Service, and Daily Cashout Service**

The firm transportation base rates for Load Following Service
Daily Delivery Service, and Daily Cashout Service are subject
to the following adjustments:

1. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(0.9628) cent	(0.9628) cent
2. An adjustment per therm from the electric and steam departments	(1.7037) cents	(1.7037) cents
3. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent
4. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0 cent	(0.3120) cent
5. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0804 cent	0.0804 cent
6. The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5)*	(2.5861) cents	(2.8981) cents

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STATEMENT NO: 9

PAGE 2 OF 6

*For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service	15.81 cents per therm
(b) Applicable to Customers eligible for SC 12 - <i>Priority C</i> Service	13.12 cents per therm
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service	9.38 cents per therm
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service	9.18 cents per therm

2. The base transportation rates for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12-*Priority AB* Service and *Priority C* Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:

(a) Applicable to <i>Priority F</i> customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon	18.00 cents per therm
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STAMPS:

STATEMENT TYPE: ITR

STATEMENT NO: 9

PAGE 3 OF 6

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9
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- (b) Applicable to *Priority G* customers with weighted average
alternate fuel costs less than 70 cents per gallon 15.00 cents per therm
3. The *Priority H* transportation rate for therm or equivalent therm usage
applicable to **existing** customers currently classified as SC 12-
Priority D Service and any other SC 12 Rate 1 customers who meet the
eligibility requirements for Priority D Service, who (a) have used less
than 50% of their estimated annual gas consumption in the prior 12 month
billing period, (b) agree to use natural gas for all their dual-fuel
equipment requirements for the next 12 months, except when service is
curtailed by the Company in accordance with the tariff, and (c) can
demonstrate to the Company's satisfaction, that their weighted average
alternate fuel cost for the past 12 months was less than 66 cents per
gallon
8.10 cents per therm
4. The base transportation rates for therm or equivalent therm usage
applicable to **new** SC 9 Rate I customers as of November 1, 1997
with estimated annual gas consumption less than 1 million therms,
who agree to burn natural gas (a) for all their dual-fuel equipment
requirements for a period of three (3) years, or (b) to meet a minimum
of 50% of their dual-fuel equipment requirements for a period of
five (5) years, except when service is curtailed by the Company in
accordance with the tariff, where the customer's estimated gas usage
per dollar of Company capital cost for connection ratio is:
- | | <u>3 Year Term</u> | <u>5 Year Term</u> |
|--|----------------------|----------------------|
| (a) <i>Priority I</i>
Greater than 21.6 therms of annual usage
per dollar (\$) of capital costs | 4.50 cents per therm | 6.00 cents per therm |
| (b) <i>Priority J</i>
Greater than or equal to 14.2 therms of
annual usage and less than or equal to 21.6
therms of annual usage per dollar (\$) of
capital cost | 6.00 cents per therm | 8.00 cents per therm |

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STATEMENT TYPE: ITR

STATEMENT NO: 9

PAGE 4 OF 6

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
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(c) Priority K

Greater than or equal to 12.5 therms of
annual usage and less than 14.2 therms of annual
usage per dollar (\$) of capital cost 7.50 cents per therm
10.50 cents per therm

C. Off-Peak Firm Service

The base transportation rates per therm
applicable to off-peak firm transportation
customers as explained on Leaf Nos. 275.0 - 276.0
of the Schedule for Gas Service, as follows:

	<u>1 Year</u> (cents)	<u>2 Years</u> (cents)	<u>3 Years</u> (cents)
First 500,000 therms per month		8.0000	7.5000
Excess over 500,000 therms per month		7.0000	6.5000
			6.0000

D. Unauthorized Use Charge

The charge per therm applicable to
unauthorized gas use by interruptible or
off-peak firm transportation customers,
as explained in SC 9 of the Schedule
for Gas Service is \$4.50 per therm

E. Capacity Release Service

The rate per therm applicable to
Capacity Release Service is 5.6 cents per therm

F. System Loss Factor

The percentage to be applied to a customer's
daily transportation quantity to determine the
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Company as an allowance for losses is 3.2%

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PAGE 5 OF 6

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Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
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**G. Firm Transportation Service -
Capacity Balancing Service**

The firm transportation base rates for Capacity
Balancing Service are subject to the following
adjustments:

- | | | | | |
|---|----------------|----------------|----------------|-----------------|
| 1. An upstream capacity cost adjustment
per therm as explained on Leaf
No. 283.0 the Schedule for Gas
Service | 3.1000 cent | 0.6000 cent | (3.9000) cents | (7.1000) cents |
| 2. An interruptible sales credit per
per therm as explained on Leaf
Nos. 175.0 - 180.0 of the Schedule
for Gas Service | (0.9628) cent | (0.9628) cent | (0.9628) cent | (0.9628) cent |
| 3. An adjustment per therm from the
electric and steam departments | (1.7037) cents | (1.7037) cents | (1.7037) cents | (1.7037) cents |
| 4. A surcharge per therm related to
the recovery of gas pipeline
transition costs, as explained on
Leaf No. 162.0 of the Schedule for
Gas Service | 0 cent | 0 cent | 0 cent | 0 cent |
| 5. An annual surcharge or refund per
therm as explained on Leaf
Nos. 159.0 - 161.0 | 0.5970 cent | 0.5970 cent | 0.5970 cent | 0.5970 cent |

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PAGE 6 OF 6

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	Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
6. A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0804 cent	0.0804 cent	0.0804 cent	0.0804 cent
7. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service..	(0.3120) cent	(0.3120) cent	(0.3120) cent	(0.3120) cent
8. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7)	0.7989 cent	(1.7011) cents	(6.2011) cents	(9.4011) cents
9. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines 1 + 2 + 3 + 4 + 5 + 6)	1.1109 cents	(1.3891) cents	(5.8891) cents	(9.0891) cents

Filed for **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

BY _____
Joel H. Charkow
Director
Rate Engineering Department

Dated: October 28, 1999