..DID: 9702 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 7 INITIAL EFFECTIVE DATE: 09/01/99 STAMPS: CANCELLED by Supplement 2 effective 09/01/99 Cancelled by Statement RCC Number 8 Effective 07/01/2001 RECEIVED: 08/27/99 STATUS: Cancelled EFFECTIVE: 09/01/99 Page 1 of 1

RELIABILITY CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing September 1, 1999 Applicable to Usage Under Service Classification Nos. 13D and 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	Total NY	Total NY	September	
	Monthly	Annual	Demand	Total
	Capacity	Capacity	Rate <u>\$/Dth</u>	Demand
Daily Temperature Swing Reliability Costs	Dth	<u>Dth</u>	(C)	Cost
	(A)	(B)		(D=BxC)
NFGSC EFT Capacity Temperature Swing	85,013.5	1,020,161.4	\$4.0346	\$4,115,943
NFGSC ESS Delivery Temperature Swing	56,320.8	675,849.1	\$2.1400	\$1,446,317
NFGSC ESS Capacity Temperature Swing	2,647,075.5	31,764,905.9	\$0.0432	\$1,372,244
Columbia Full Peak FSS Demand	11,167.2	134,005.8	\$1.5120	\$202,617
Columbia Full Peak FSS Capacity	342,000.3	4,104,003.6	\$0.0290	\$119,016
Columbia Full Peak SST	11,167.2	134,005.8	\$6.2280	\$834,588
Engage	18,111.1	217,333.3	\$5.0167	\$1,090,296
Empire Peaking	18,111.1	217,333.3	\$0.7694	\$167,216
Total Daily Temperature Swing Reliability Costs				\$9,348,237
Total Annual Sales Volumes (Mcf)				74,740,000
Daily Temperature Swing Reliability Costs per Mcf				\$0.1251
Less: Storage and Capacity Costs Recovered through SC 13M Rates				\$0.0928
Reliability Cost Charge (RCC/Mcf)				<u>\$0.0323</u>

Date: August 27, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)