

..DID: 14554  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 21  
 INITIAL EFFECTIVE DATE: 01/31/01  
 STAMPS:  
 Cancelled by Statement IGR Number 22 Effective 02/28/2001  
 RECEIVED: 01/25/01 STATUS: Cancelled EFFECTIVE: 01/31/01  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET  
 Lowest Unit Charge of S.C. No. 2 \$0.4872  
 Plus Gas Cost Adjustment ( Statement No.19) \$0.3096  
 \$0.7968

Customers Eligible for S.C. No. 11 Service - Transmission	\$1.0650
Assignable Commodity Cost of Purchased Gas	\$1.0000
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$1.1190
Assignable Commodity Cost of Purchased Gas	\$1.0000
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$1.0000
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$1.0100

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service Net Billing Rate	\$1.0100	\$1.0100	\$1.0100
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$1.0000	\$1.0000	\$1.0000
Transportation Component	\$0.0100	\$0.0100	\$0.0100
NET BILLING - TRANSMISSION	\$1.0100	\$1.0100	\$1.0100
NET BILLING - DISTRIBUTION	\$1.0100	\$1.0100	\$1.0100

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting