..DID: 12252 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 20 INITIAL EFFECTIVE DATE: 07/01/00 STAMPS: Cancelled by Statement ITR Number 21 Effective 08/01/2000 RECEIVED: 06/29/00 STATUS: Cancelled EFFECTIVE: 07/01/00

### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

			Applicable To County of Westchester <u>Customers</u>	City of	able To of New York ners		
А.	<b>Dai</b> The Dail	<b>n Transportation Service - Load Following Service,</b> <b>ly Delivery Service, and Daily Cashout Service</b> firm transportation base rates for Load Following Servi ly Delivery Service, and Daily Cashout Service are subjected the following adjustments:					
	1.	An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service		(1.4147)	cents	(1.414	47) cents
	2.	An adjustment per therm from the electric and steam departments		(2.0832)	cents	(2.083	32) cents
	3.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service		0	cent	0	cent
	4.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		0	cent	(0.393	36) cent
	5.	A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service		0.0553	cent	0.055	53 cent
	6.	A Research and Development Surcharge		0.0360	cent	0.036	50 cent
	7.	The total rate adjustment per therm to firm base transportation rates (Lines $1 + 2 + 3 + 4 + 5 + 6)^*$		(3.4066)	cents	(3.800	02) cents
COI INI	KT: P MPA	SC NO: 9 GAS NY: CONSOLIDATED EDISON COMPANY OF NEW . EFFECTIVE DATE: 07/01/00 S:	/ YORK, INC.			TATEME	TYPE: ITR ENT NO: 20 AGE 2 OF 8

<sup>\*</sup>For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

### B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

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## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

	<b>RESIDENTIAL</b> (also applicable to the non-residential usage of customers who are exempt	NON-I	RESIDENTIAL
	from the Petroleum Business Tax) cents/therm	cent	s/therm
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:			
New York City			
6.7536 Percent*		7.87	7.03
County of Westchester			
4.1606 Percent*		9.41	8.56
5.2484 Percent* 7.4938 Percent*		8.75 7.45	7.91 6.61
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:			
New York City			
6.7536 Percent*		7.67	6.83
County of Westchester			
4.1606 Percent*		9.21	8.36
5.2484 Percent*		8.55 7.25	7.71 6.41
			5111

\*Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

- 2. The base transportation rates for therm or equivalent therm usage applicable to existing customers currently classified as SC 12-Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 month, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows: (a) Applicable to *Priority F* customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon ..... 18.00 cents per therm (b) Applicable to *Priority G* customers with weighted average alternate fuel costs less than 70 cents per gallon ..... 15.00 cents per therm

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### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

		<u>3 Year Term</u>	5 Year Term	
(a)	Priority I Greater than 21.6 therms of annual usage per dollar (\$) of capital costs		4.50 cents per therm	6.00 cents per therm
(b)	Priority J Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$) of capital cost		6.00 cents per therm	8.00 cents per therm
(c)	Priority K Greater than or equal to 12.5 therms of annual usage and less than 14.2 therms of annual usage per dollar (\$) of capital cost 10.50 cents per therm		7.50 cents per therm	

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

#### C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows: 1 Year 2 Years 3 Years (cents) (cents) (cents) 8.0000 7.5000 7.0000 First 500,000 therms per month ..... Excess over 500,000 therms per month ..... 7.0000 6.5000 6.0000 **Unauthorized Use Charge** The charge per therm applicable to unauthorized gas use by interruptible or off-peak firm transportation customers, as explained in SC 9 of the Schedule for Gas Service is \$4.50 per therm E. Capacity Release Service The rate per therm applicable to Capacity Release Service is ..... 5.6 cents per therm F. System Loss Factor The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is ..... 3.2% G. Firm Transportation Service -**Capacity Balancing Service** The firm transportation base rates for Capacity Balancing Service are subject to the following

adjustments:

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or <u>Equal to 50%</u>		Applicable To Customer Load Factors Greater <u>Than 70%</u>	
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	3	3.3000 cents	0.7000 cent	(3.8000) cents	(7.1000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(1	1.4147) cents	(1.4147) cents	(1.4147) cents	(1.4147) cents
3.	An adjustment per therm from the electric and steam departments		2.0832) cents	(2.0832) cents	(2.0832) cents	(2.0832) cents
4.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0	) cent	0 cent	0 cent	0 cent
5.	An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	0	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
6.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the					

	Schedule for Gas Service	0.0553 cent	0.0553 cent	0.0553 cent	0.0553 cent
7.	A Research and Development Surcharge	0.0360 cent	0.0360 cent	0.0360 cent	0.0360 cent
COMP	PSC NO: 9 GAS ANY: CONSOLIDATED EDISON COMPANY OF NEV L EFFECTIVE DATE: 07/01/00 PS:	V YORK, INC.		~	IENT TYPE: ITR FEMENT NO: 20 PAGE 8 OF 8

## **STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9** OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Tha or Equal to 40%			Applicable To Customer Load Factors Greater <u>Than</u> 70%	-
8.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		(0.3936) cent	(0.3936) cent	(0.3936) cent	(0.3936) cent
9.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>City of New York</b> Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7 + 8$ )		0.0196 cent	(2.5804) cents	(7.0804) cents	(10.3804) cents
10.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>County of Westchester</b> Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$ )		0.4132 cent	(2.1868) cents	(6.6868) cents	(9.9868) cents

### Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BY \_\_\_\_\_\_ Joel H. Charkow

# Director Rate Engineering Department

Dated: June 29, 2000