

..DID: 11561
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 9
 INITIAL EFFECTIVE DATE: 03/31/00
 STAMPS:
 Cancelled by Statement IGR Number 10 Effective 04/30/2000
 RECEIVED: 03/28/00 STATUS: Cancelled EFFECTIVE: 03/31/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4873
Plus Gas Cost Adjustment	
(Statement No. 9)	\$0.0982
	\$0.5855
Customers Eligible for S.C. No. 11 Service - Transmission	\$0.3990
Assignable Commodity Cost of Purchased Gas	\$0.3340
Transportation Component	\$0.0650
Customers Eligible for S.C. No. 11 Service - Distribution	\$0.4530
Assignable Commodity Cost of Purchased Gas	\$0.3340
Transportation Component	\$0.1190
2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.3340
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3440

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4400	\$0.5200	\$0.5500
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.3340	\$0.3340	\$0.3340
Transportation Component	\$0.0650	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.3990	\$0.3990	\$0.3990
Assignable Commodity Cost of Purchased Gas	\$0.3340	\$0.3340	\$0.3340
Transportation Component	\$0.1060	\$0.1190	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4400	\$0.4530	\$0.4530

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning
and Accounting