

..DID: 13442
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 17
 INITIAL EFFECTIVE DATE: 10/31/00
 STAMPS:
 Cancelled by Statement IGR Number 18 Effective 11/30/2000
 RECEIVED: 10/25/00 STATUS: Cancelled EFFECTIVE: 10/31/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment (Statement No.16)	\$0.2953
	\$0.7825

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.6800
Assignable Commodity Cost of Purchased Gas	\$0.6150
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.7340
Assignable Commodity Cost of Purchased Gas	\$0.6150
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.6150
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.6250

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.6250	\$0.6800	\$0.7150

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.6150	\$0.6150	\$0.6150
Transportation Component	\$0.0100	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.6250	\$0.6800	\$0.6800

Assignable Commodity Cost of Purchased Gas	\$0.6150	\$0.6150	\$0.6150
Transportation Component	\$0.0100	\$0.0650	\$0.1000
NET BILLING - DISTRIBUTION	\$0.6250	\$0.6800	\$0.7150

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting