

..DID: 20539  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 40  
 INITIAL EFFECTIVE DATE: 10/01/02  
 STAMPS:  
 Cancelled by Statement FTR Number 41 Effective 10/31/2002  
 RECEIVED: 09/26/02 STATUS: Cancelled EFFECTIVE: 10/01/02  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf	
Balancing Adjustment	\$0.0000	
Interim Backout credit	\$0.0000	
Propane Service	\$0.0000	
R&D Surcharge	\$0.0016	
Gas Supplier Refunds	\$0.0000	
Interruptible Profit	(\$0.0140)	
Capacity Release Credit	(\$0.0032)	
Transition Surcharge	\$0.0224	
Transportation Demand Adjustment monthly	\$0.0068	
Transportation Demand Adjustment Bi-monthly	\$0.0050	
Transportation Demand Adjustment - Third Party Capacity		\$0.0100
Transportation Demand Adjustment Bi-monthly - Third Party Capacity		\$0.0082
Capacity Release Surcharge	\$2.7709	
Capacity Release Surcharge - Bimonthly	\$2.8050	
Cost of Storage Service	\$0.7277	
Cost of Storage Service- Bimonthly	\$0.7277	
Cost of Storage Space	\$0.0026	
Cost of Storage Space- Bimonthly	\$0.0026	
Cost of Peaking Service	\$0.1962	
Cost of Peaking Service- Bimonthly	\$0.1962	
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.5516	

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting