

..DID: 12078

..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 19

INITIAL EFFECTIVE DATE: 06/01/00

STAMPS:

Cancelled by Statement ITR Number 20 Effective 07/01/2000

RECEIVED: 05/30/00 STATUS: Cancelled EFFECTIVE: 06/01/00

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9  
OF THE SCHEDULE FOR GAS SERVICE**

	Applicable To County of Westchester <u>Customers</u>	Applicable To City of New York <u>Customers</u>
<b>A. Firm Transportation Service - Load Following Service, Daily Delivery Service, and Daily Cashout Service</b>		
The firm transportation base rates for Load Following Service Daily Delivery Service, and Daily Cashout Service are subject to the following adjustments:		
1. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service .....	(1.5173) cents	(1.5173) cents
2. An adjustment per therm from the electric and steam departments .....	(2.1754) cents	(2.1754) cents
3. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service .....	0 cent	0 cent
4. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service .....	0 cent	(0.6377) cent
5. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service .....	0.0410 cent	0.0410 cent
6. A Research and Development Surcharge .....	0.0360 cent	0.0360 cent
7. The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5 + 6)* .....	(3.6157) cents	(4.2534) cents

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\*For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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**B. Interruptible Transportation Service**

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service .....	14.00
(b) Applicable to Customers eligible for SC 12 - <i>Priority C</i> Service .....	9.65
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service .....	7.20
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service .....	7.00

2. The base transportation rates for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12- *Priority AB* Service and *Priority C* Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:

(a) Applicable to <i>Priority F</i> customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon .....	18.00 cents per therm
(b) Applicable to <i>Priority G</i> customers with weighted average alternate fuel costs less than 70 cents per gallon .....	15.00 cents per therm

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3. The *Priority H* transportation rate for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12- Priority D Service and any other SC 12 Rate 1 customers who meet the eligibility requirements for Priority D Service, who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual-fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was less than 66 cents per gallon ..... 8.10 cents per therm
4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:
- |  | <u>3 Year Term</u>   | <u>5 Year Term</u>   |
|--|----------------------|----------------------|
| (a) <i>Priority I</i><br>Greater than 21.6 therms of annual usage<br>per dollar (\$) of capital costs .....  | 4.50 cents per therm | 6.00 cents per therm |
| (b) <i>Priority J</i><br>Greater than or equal to 14.2 therms of<br>annual usage and less than or equal to 21.6<br>therms of annual usage per dollar (\$)<br>of capital cost ..... | 6.00 cents per therm | 8.00 cents per therm |

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3 Year Term5 Year Term**(c) Priority K**

Greater than or equal to 12.5 therms of  
annual usage and less than 14.2 therms of annual  
usage per dollar (\$) of capital cost ..... 7.50 cents per therm  
10.50 cents per therm

**C. Off-Peak Firm Service**

The base transportation rates per therm  
applicable to off-peak firm transportation  
customers as explained on Leaf Nos. 275.0 - 276.0  
of the Schedule for Gas Service, as follows:

	<u>1 Year</u> (cents)	<u>2 Years</u> (cents)	<u>3 Years</u> (cents)
First 500,000 therms per month .....		8.0000	7.5000
Excess over 500,000 therms per month .....		7.0000	6.5000
			6.0000

**D. Unauthorized Use Charge**

The charge per therm applicable to  
unauthorized gas use by interruptible or  
off-peak firm transportation customers,  
as explained in SC 9 of the Schedule  
for Gas Service is ..... \$4.50 per therm

**E. Capacity Release Service**

The rate per therm applicable to  
Capacity Release Service is ..... 5.6 cents per therm

**F. System Loss Factor**

The percentage to be applied to a customer's  
daily transportation quantity to determine the  
quantity of gas to be retained by the  
Company as an allowance for losses is ..... 3.2%

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Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
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**G. Firm Transportation Service -  
Capacity Balancing Service**

The firm transportation base rates for Capacity  
Balancing Service are subject to the following  
adjustments:

- |   |                |                |                |                |
|---|----------------|----------------|----------------|----------------|
| 1. An upstream capacity cost adjustment<br>per therm as explained on Leaf<br>No. 283.0 the Schedule for Gas<br>Service .....  | 2.5000 cents   | 0.0000 cent    | (4.2000) cents | (7.3000) cents |
| 2. An interruptible sales credit per<br>per therm as explained on Leaf<br>Nos. 175.0 - 180.0 of the Schedule<br>for Gas Service .....                               | (1.5173) cents | (1.5173) cents | (1.5173) cents | (1.5173) cents |
| 3. An adjustment per therm from the<br>electric and steam departments .....   | (2.1754) cents | (2.1754) cents | (2.1754) cents | (2.1754) cents |
| 4. A surcharge per therm related to<br>the recovery of gas pipeline<br>transition costs, as explained on<br>Leaf No. 162.0 of the Schedule for<br>Gas Service ..... | 0 cent         | 0 cent         | 0 cent         | 0 cent         |
| 5. An annual surcharge or refund per<br>therm as explained on Leaf<br>Nos. 159.0 - 161.0 .....  | 0.5198 cent    | 0.5198 cent    | 0.5198 cent    | 0.5198 cent    |

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	Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
6. A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service . . . . .	0.0410 cent	0.0410 cent	0.0410 cent	0.0410 cent
7. A Research and Development Surcharge . . . . .	0.0360 cent	0.0360 cent	0.0360 cent	0.0360 cent
8. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service . . . . .	(0.6377) cent	(0.6377) cent	(0.6377) cent	(0.6377) cent
9. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>City of New York</b> Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7 + 8) . . . . .	(1.2336) cents	(3.7336) cents	(7.9336) cents	(11.0336) cents
10. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>County of Westchester</b> Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7) . . . . .	(0.5959) cent	(3.0959) cents	(7.2959) cents	(10.3959) cents

Filed for **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

BY \_\_\_\_\_  
Joel H. Charkow  
Director  
Rate Engineering Department

Dated: May 30, 2000