

..DID: 20019
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 39
 INITIAL EFFECTIVE DATE: 07/31/02
 STAMPS:
 Cancelled by Statement IGR Number 40 Effective 08/31/2002
 RECEIVED: 07/24/02 STATUS: Cancelled EFFECTIVE: 07/31/02
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1760
Plus Gas Supply Charge	\$0.5012
	\$0.6772

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3635
Transportation Component	\$0.0660
	\$0.4295

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3635
Transportation Component	\$0.1200
	\$0.4835

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3640
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3740

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

Category	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.4300	\$0.4600	\$0.5000
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.3640	\$0.3640	\$0.3640
Transportation Component	\$0.0600	\$0.0660	\$0.0660
NET BILLING - TRANSMISSION	\$0.4240	\$0.4300	\$0.4300
Assignable Commodity Cost of Purchased Gas	\$0.3640	\$0.3640	\$0.3640
Transportation Component	\$0.0600	\$0.0850	\$0.1200
NET BILLING - DISTRIBUTION	\$0.4240	\$0.4490	\$0.4840

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting