## ..DID: 18237 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: DTR COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 47 INITIAL EFFECTIVE DATE: 02/01/02 STAMPS: Cancelled by Statement DTR Number 48 Effective 03/01/2002 RECEIVED: 01/29/02 STATUS: Cancelled EFFECTIVE: 02/01/02 Page 1 of 1

## STATEMENT OF DEMAND TRANSFER RECOVERY RATE

## Effective With Usage During Billing Period Commencing February 1, 2002 Applicable to Usage Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Pursuant to Service Classification No. 19 of National Fuel Gas Distribution Corporation's P.S.C. No. 8, incremental storage gas transfer rate shall be the sum of

- (1) the higher of,
  - (a) The Company's fiscal year weighted average cost of gas (including all pipeline demand and storage costs) = \$6.0152 /Mcf, or
  - (b) the market price of gas on the day of storage transfer determined by reference to Gas Daily Index, "Daily Price Survey" for "Appalachia" and "CNG North Point" plus all transportation costs to the Company's City Gate,

and

(2) Demand Transfer Recovery Rate ("DTR rate") = \$0.7000 /Mcf

Date: January 29, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)