Received: 04/25/2000 Status: CANCELLED Effective Date: 04/30/2000

..DID: 11785

..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 10

INITIAL EFFECTIVE DATE: 04/30/00

STAMPS:

Cancelled by Statement IGR Number 11 Effective 05/31/2000

RECEIVED: 04/25/00 STATUS: Cancelled EFFECTIVE: 04/30/00

STATEMENT OF INTERRUPTIBLE GAS RATES

APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1.	MAXIMUM	ALLOWABLE	RATE	(\$/Ccf)	RATE	PER	100	CUBIC	FEET

Lowest Unit Charge of S.C. No. 2 \$0.4872 Plus Gas Cost Adjustment (Statement No. 10 ) \$0.0805 \$0.5677

Customers Eligible for S.C. No. 11 Service - Transmission \$0.3720
Assignable Commodity Cost of Purchased Gas \$0.3070
Transportation Component \$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution \$0.4260 Assignable Commodity Cost of Purchased Gas \$0.3070 Transportation Component \$0.1190

## 2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable	Commodity Cost of Purchased Gas	\$0.3070
Plus \$.010	Per 100 Cubic Feet	\$0.0100
		\$0.3170

## RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

NET BILLING RATE	NO.1	NO.2	NO.3
	\$0.4000	\$0.4700	\$0.5500
Customers Eligible for S.C. No. 11 Service Assignable Commodity Cost of Purchased Gas Transportation Component NET BILLING - TRANSMISSION		\$0.3070 \$0.0650 \$0.3720	\$0.3070 \$0.0650 \$0.3720
Assignable Commodity Cost of Purchased Gas	0.3070	\$0.3070	\$0.3070
Transportation Component	\$0.0930	\$0.1190	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4000	\$0.4260	\$0.4260

## Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting