..DID: 5914 ..TXT: PSC NO: 8 GAS ADDENDUM TYPE: GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION ADDENDUM NO: 6 INITIAL EFFECTIVE DATE: 11/10/98 STAMPS: Cancelled by Addendum GAS Number 7 Effective 01/04/2000 RECEIVED: 11/10/98 STATUS: Cancelled EFFECTIVE: 11/10/98

Service Classification No. 10

November 12, 1991.

City of North Tonawanda, County of Niagara.

20 years from start-up date of cogeneration facility;

Sales	Agreement	Summary

Town and County of Customer: Contract Filing Date: Term:

				two renewal periods of 5 years each.
Unit Charge (Base Year):			\$ 0.28/Dth.	
Facilities Charge:			\$16,830**/month for 180 months.	
Winter Req	uirement Charge (Bas	e Year):		\$12,320/month.
Annual Ad	ustment Factor:			Method 2, Consumer Price Index Adjustment.
Take-or-Pa	y Recovery Mechanism	n:		20-year amortization; 9.5% discount rate.
Security:				Letters of credit covering facilities and gas consumption.
Anticipated	Load Factor:			92%
Lost-and-U	naccounted-for Gas Fa	ctor:		Actual as measured.
Minimum 1	Delivery Pressure:			325 psig.
Maximum	Hourly Quantity:			562.5 Dth.
Maximum Daily Quantity:			13,500 Dth.	
Nominated Annual Quantity:			3,510,000 Dth**.	
Nominated	Monthly Quantities (x	100,000	Dth):	
Jan **:	2.87	May:	3.03	Sep: 2.89
Feb**:	2.54	Jun:	2.97	Oct: 3.07
Mar**:	2.62	Jul:	3.07	Nov: 3.05
Apr:	3.05	Aug:	3.07	Dec **: 2.84
85 Percent Minimum Monthly Bill Provision:		on:	Not subject to.	
Maximum Suspension Term:			35 days (840 hours).	
Maximum Suspension Term callable by Company:		ompany:	20 days (480 hours).	
Distance of Customer From City Gate:			1.65 miles.	
Distance of Customer From Nearest Alternative Fuel Source: 1.65 miles.				
End Use:				Cogeneration.

** Estimated; to be resolved upon completion of construction.

** At maximum Company-called suspension (120 hr/month Dec-Mar).

Date of Issue: November 18, 1994

ADDENDUM NO: 6 Page 2 of 16

Service Classification No. 16

Town and County of Customer:	City of Buffalo, County of Erie.
Contract Filing Date:	March 30, 1992.
Term:	15 years from start-up date of cogeneration facility.
Base Rate:	Years 1-10: \$0.2495/Mcf Years 11-15 \$0.2795/Mcf
Facilities Charge:	\$1,500,000 payment prior to service.
Base Rate Escalator/Deflator:	A combination thermal/electric adjustment based on operating efficiencies and indexed to changes in electric energy and fuel costs.
Take-or-Pay Recovery Mechanism:	A fixed factor per Mcf amortized over the term of the Agreement.
Security:	Letters of Credit covering gas consumption and TOP liability.
Anticipated Load Factor:	92%.
Delivery Pressure:	90 psig.
Maximum Daily Quantity:	15,000 Mcf.
Anticipated Transportation Volume:	3,900,000 Mcf/year
Interruptible Features:	Interruptible in the event that system constraints prevent Company from providing transportation service.
Distance of Customer From City Gate:	8.4 miles.
Distance of Customer From Nearest Alternative Fuel Source:	8.4 miles.
End Use:	Cogeneration.

Date of Issue: June 19, 1992

ADDENDUM NO: 6 Page 3 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.37/Mcf.	
Anticipated Load Factor:	43.5%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 5,000 Mcf and 25,000 Mcf per year.	
Distance of Customer From City Gate: 7.9 miles.		
Distance of Customer From Nearest Alternative Fuel Source:	9,730 feet (proposed pipeline).	
End Use:	Space heating.	

Date of Issue: March 16, 1998

ADDENDUM NO: 6 Page 4 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.03/Mcf.	
Anticipated Load Factor:	39.8%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 25,000 Mcf and 50,000 Mcf per year.	
Distance of Customer From City Gate: 7.6 miles.		
Distance of Customer From Nearest Alternative Fuel Source:	3,850 feet (proposed pipeline).	
End Use:	Space heating and manufacturing.	

Date of Issue: March 16, 1998

ADDENDUM NO: 6 Page 5 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:	City of Jamestown, County of Chautauqua.	
Contract Execution Date:	March 2, 1998.	
Contract Filing Date:	March 10, 1998.	
Term:	5 years from February 1, 1998.	
Rates and Charges:	Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.03/Mcf.	
Anticipated Load Factor:	43.2%.	
Delivery Pressure:	Standard per tariff.	
Maximum Daily Quantity:	Standard per tariff.	
Anticipated Transportation Volume:	Between 25,000 Mcf and 50,000 Mcf per year.	
Distance of Customer From City Gate: 7.8 miles.		
Distance of Customer From Nearest Alternative Fuel Source:	8,500 feet (proposed pipeline).	
End Use:	Space heating and manufacturing.	

Date of Issue: March 16, 1998

ADDENDUM NO: 6 Page 6 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:		City of Jamestown, County of Chautauqua.
Contract Execution Date:	Ap	ril 27, 1998.
Term:		5 years from April 1, 1998.
Rates and Charges:		Minimum Charge: Standard per tariff. Negotiated Transportation Charge: Less than \$1.37/Mcf.
Anticipated Load Factor:	199	%.
Delivery Pressure:		Standard per tariff.
Maximum Daily Quantity:		Standard per tariff.
Anticipated Transportation Volume:		Between 5,000 Mcf and 25,000 Mcf per year.
Distance of Customer From City Gate:	8.2	miles.
Distance of Customer From Nearest Alternative Fuel Source:		2.8 miles.
End Use:		Space heating and manufacturing.

Date of Issue: May 27, 1998

ADDENDUM NO: 6 Page 7 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Ellicott, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	55%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	19 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	2.7 miles.
End Use:	Space heating and manufacturing.

Date of Issue: May 27, 1998

ADDENDUM NO: 6 Page 8 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	City of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	66%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	4 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	2.4 miles.
End Use:	Space heating and manufacturing.

Date of Issue: May 27, 1998

ADDENDUM NO: 6 Page 9 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	38%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	19 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	2.9 miles.
End Use:	Space heating.

Date of Issue: May 27, 1998

ADDENDUM NO: 6 Page 10 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	45%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	20 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	2.8 miles.
End Use:	Space heating.

Date of Issue: May 27, 1998

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua.
Contract Execution Date:	April 29, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	54%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	15 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	2.8 miles.
End Use:	Space heating and manufacturing.

Date of Issue: May 27, 1998

ADDENDUM NO: 6 Page 12 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:	Village of Falconer, County of Chautauqua.
Contract Execution Date:	June 12, 1998.
Term:	5 years from May 1, 1998.
Rates and Charges:	Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$1.0321/Mcf.
Anticipated Load Factor:	38.8%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	Standard per tariff.
Anticipated Transportation Volume:	Between 45,000 Mcf and 75,000 Mcf per year.
Distance of Customer From City Gate:	7.8 miles.
Distance of Customer From Nearest Alternative Fuel Source:	8,000 feet (proposed line).
End Use:	Space heating and processing.

Date of Issue: July 9, 1998

ADDENDUM NO: 6 Page 13 of 16

Service Classification No. 16

Transportation Agreement Summary

Town and County of Customer:	Town of Tonawanda, County of Erie.		
Contract Filing Date: Jur	ne 24, 1998.		
Term:	10 years ending July 31, 2008.		
Base Rate:	Fixed Charge: \$3,000 monthly. Transportation Charge: less than \$0.3334/Mcf.		
Facilities Charge:	Minimum annual payment obligation as specified in Agreement.		
Base Rate Escalator/Deflator: An	nual percentage increase or decrease for the Consumer Price Index for all urban customers for the New York-Northeastern New Jersey area applied to to the variable charge for all volumes over 1,000 Mcf per day day.		
Take-or-Pay Recovery Mechanism:	Per tariff provisions.		
Anticipated Load Factor: Co	ntingent upon plant operations under the restructured electric market.		
Delivery Pressure:	90 psig.		
Maximum Daily Quantity:	15,000 Mcf.		
Anticipated Transportation Volume:	Contingent upon plant operations under the restructured electric market.		
Interruptible Features:	Interruptible in the event that system constraints prevent Company from from providing transportation service for no more than 30 days during any consecutive 365 day period.		
Distance of Customer From City Gate:	3.75 miles.		
Distance of Customer From Nearest Alternative Fuel Source:	3.75 miles.		
End Use:	Cogeneration.		

Date of Issue: September 30, 1998

ADDENDUM NO: 6 Page 14 of 16

Service Classification No. 13M

Transportation Agreement Summary

Location:		Town of Olean, County of Cattaraugus.
Contract Execution Date:	Sep	otember 10, 1998.
Term:		5 years effective August 1, 1998.
Rates and Charges:		Monthly Minimum Charge: Standard per tariff. Transportation Charge: Less than \$0.7178/Mcf.
Anticipated Load Factor:	89.	7%.
Delivery Pressure:		Standard per tariff.
Maximum Daily Quantity:		Standard per tariff.
Anticipated Transportation Volume:		Between 100,000 Mcf and 150,000 Mcf per year.
Distance of Customer From City Gate:	12	miles.
Distance of Customer From Nearest Alternative Fuel Source:		1,800 feet.
End Use:		Space heating and processing.

Date of Issue: September 30, 1998

ADDENDUM NO: 6 Page 15 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Ellicott, County of Chautauqua.
Contract Execution Date:	October 22, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	42%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	40 Mcf.
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	1.0 miles.
End Use:	Space heating and manufacturing.

Date of Issue: November 10, 1998

ADDENDUM NO: 6 Page 16 of 16

Service Classification No. 12

Sales Agreement Summary	
Location:	Town of Ellicott, County of Chautauqua.
Contract Execution Date:	October 22, 1998.
Term:	5 years from date service begins under Agreement.
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC.Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC.
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month.
Anticipated Load Factor:	49%.
Delivery Pressure:	Standard per tariff.
Maximum Daily Quantity:	9 Mcf.
Anticipated Transportation Volume:	Less than 1,000 Mcf per year.
Distance of Customer From City Gate:	8.2 miles.
Distance of Customer From Nearest Alternative Fuel Source:	1.3 miles.
End Use:	Space heating and manufacturing.

Date of Issue: November 10, 1998