

..DID: 21213
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 43
 INITIAL EFFECTIVE DATE: 01/03/03
 STAMPS:
 Cancelled by Statement FTR Number 44 Effective 02/03/2003
 RECEIVED: 12/23/02 STATUS: Cancelled EFFECTIVE: 01/03/03
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0043)
Capacity Release Credit	(\$0.0006)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0033)
Transportation Demand Adjustment Bi-monthly	\$0.0030
Transportation Demand Adjustment - Third Party Capacity	(\$0.0027)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0036
Capacity Release Surcharge	\$2.7047
Capacity Release Surcharge - Bimonthly	\$2.6726
Cost of Storage Service	\$0.8115
Cost of Storage Service- Bimonthly	\$0.7758
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.7310

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting