

..DID: 693
 ..TXT: PSC NO: 88 GAS STATEMENT TYPE: GTR
 COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 3
 INITIAL EFFECTIVE DATE: 05/01/97
 STAMPS:
 Cancelled by Statement GTR Number 4 Effective 06/01/1997
 RECEIVED: 04/25/97 STATUS: Cancelled EFFECTIVE: 05/01/97

STATEMENT OF GAS TRANSPORTATION RATE

May 1, 1997

(per Therm)

Reserved Transportation Demand Surcharge Rate
(PSC 88 - Service Class Nos. 1 & 5)

	SC 1 & 2 Average COG	Average Commodity COG	Transp. Demand Surcharge	Base Demand Cost	Demand Cost of Gas Adjustment
Owego	\$0.34287	\$0.20970	\$0.13317	\$0.11112	\$0.02205
Goshen	\$0.28516	\$0.17051	\$0.11465	\$0.11112	\$0.00353
Lockport	\$0.41999	\$0.25763	\$0.16236	\$0.11112	\$0.05124
Elmira	\$0.38686	\$0.19741	\$0.18945	\$0.11112	\$0.07833
Combined	\$0.38229	\$0.19592	\$0.18637	\$0.11112	\$0.07525
Binghamton	\$0.33893	\$0.20981	\$0.12912	\$0.11112	\$0.01800

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	Demand Charge	Commodity Charge
Owego	\$0.89234	\$0.25361
Goshen	\$0.80774	\$0.15515
Lockport	\$1.28011	\$0.24527
Elmira	\$1.36313	\$0.25266
Combined	\$1.36313	\$0.25266
Binghamton	\$0.89234	\$0.25361

Transportation Monthly Balancing

	Service Demand Charge (PSC 88, SC 9)	Aggregation Surcharge per Therm (PSC 88, SC 13 & 14)
Owego	\$0.02953	\$0.03513
Goshen	\$0.02953	\$0.03513

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 (Name of Officer, Title, Address)

Lockport	\$0.03284	\$0.02207
Elmira	\$0.01858	\$0.02524
Combined	\$0.01858	\$0.02524
Binghamton	\$0.02953	\$0.03513

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