..DID: 13489 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: SSS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 32 INITIAL EFFECTIVE DATE: 11/01/00 STAMPS: Cancelled by Statement SSS Number 33 Effective 12/01/2000 RECEIVED: 10/27/00 STATUS: Cancelled EFFECTIVE: 11/01/00 Page 1 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>not converting</u> from firm sales service under the S.C. 1, S.C. 3 and the former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996^{1/}

I)	<u>Summa</u>	ry of Maximum and Minimum Allowable Prices		<u>\$ Per Ccf</u>
	1.	Maximum Allowable Price		
		Demand Charge Demand Gas Cost		\$0.148416
		Multiplied by Premium Factor		125%
		Demand Charge		<u>\$0.185520</u>
		Commodity Charge Base Cost of Gas (= \$0.307732 / 0.9770)		\$0.314976
		Plus: GAC Statement No. 32		<u>\$0.423660</u>
		Subtotal	\$0.73863	36
		Less: Net Demand Gas Cost Less: Transition Cost		\$0.148416 <u>\$0.002940</u>
		Commodity Gas Cost		\$0.587280
		Multiplied by Premium Factor		125%
		Commodity Charge		<u>\$0.734100</u>

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>not converting</u> from firm sales service under

the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996 $^{1/}$

I)	Summary of Maximum and Minimum Allowable Price (Cont.)		<u>\$ Per Ccf</u>
	2.	Minimum Allowable Price	
		Commodity Gas Cost	\$0.587280
		Plus:	<u>\$0.010000</u>
		TOTAL MINIMUM	<u>\$0.597280</u>

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 12 of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum allowable and minimum allowable rates identified above, the Company establishes the following S.C. 12 Standby Sales Service Rates ("SBSSR") effective November 1, 2000. The rates listed below are in addition to the appropriate transportation service rate charged to the customer for the volumes of gas purchased by the customer under this service classification.

SBSSR(1) - Default Rate

Qualifications

Transportation service customers who have contracted for S.C. 12 standby sales service for the month and are <u>not converting</u> from firm sales service under the S.C. 1 and S.C. 3, and the former P.S.C. No. 7 - Gas S.C. 12 service classifications after May 1, 1996.

Rate

The default S.C. 12 SBSS rates shall be the maximum allowable prices.

¹/ P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>not converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996^{1/}

II) <u>Statement of Billing Rates in Effect (Cont.)</u>

SBSSR(2) - Short Term Transitional Standby Rate

Qualifications

Transportation service customers under a former P.S.C. No. 7 - Gas S.C. 12 or S.C. 15 transportation service agreement in effect as of September 19, 1995.

Rate

The Short Term Transitional Standby rates shall be the Maximum Allowable Prices.

Monthly Demand Volume

The Short Term Transitional Standby Monthly Demand Volumes shall equal the total S.C. 13 volumes transported by the customer during the billing month.

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>converting</u> from firm sales service under

the S.C. 1, S.C. 3 and the former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996 $^{1/2}$

I)	<u>Sumr</u>	mary of Maximum and Minimum Allowable Prices	<u>\$ Per Ccf</u>
	1.	Maximum Allowable Price	
		Demand Charge Demand Charge	<u>\$0.148416</u>
		Commodity Charge Base Cost of Gas (= \$0.307732 / 0.9770)	\$0.314976
		Plus: GAC Statement No. 32	<u>\$0.423660</u>
		Subtotal	\$0.738636
		Less: Net Demand Gas Cost Less: Transition Cost	\$0.148416 <u>\$0.002940</u>
		Commodity Gas Cost	\$0.587280
		Multiplied by Premium Factor	125%
		Commodity Charge	<u>\$0.734100</u>

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996^{1/}

I)	Summary of Maximum and Minimum Allowable Price (Cont.)		<u>\$ Per Ccf</u>
	2.	Minimum Allowable Price	
		Commodity Gas Cost	\$0.587280
		Plus:	<u>\$0.010000</u>
		TOTAL MINIMUM	<u>\$0.597280</u>

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 12 of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum allowable and minimum allowable rates identified above, the Company establishes the following S.C. 12 Standby Sales Service Rates ("SBSSR") effective November 1, 2000. The rates listed below are in addition to the appropriate transportation service rate charged to the customer for the volumes of gas purchased by the customer under this service classification.

SBSSR(1A) - Default Rate

Qualifications

Transportation service customers who have contracted for S.C. 12 standby sales service for the month and are <u>converting</u> from firm sales service under the S.C. 1 and S.C. 3, and former P.S.C. No. 7 - Gas S.C. 12 service classifications after May 1, 1996.

Rate

The default S.C. 12 SBSS rates shall be the maximum allowable prices.

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing November 1, 2000 Applicable to Usage Under Service Classification No. 12 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS For customers which are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996^{1/}

II) <u>Statement of Billing Rates in Effect (Cont.)</u>

SBSSR(2A) - Unit Rate for Converting Customers

Qualifications

Transportation service customers contracting for S.C. 12 standby sales service for the term of their transportation service agreements and are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996.

Rate

month.

The unit rate for converting customers shall be the maximum allowable prices.

Monthly Demand Volume

The demand volume shall equal the total S.C. 13 volumes transported by the customer during the billing

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications

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