

..DID: 20940
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 42
 INITIAL EFFECTIVE DATE: 12/02/02
 STAMPS:
 Cancelled by Statement FTR Number 43 Effective 01/03/2003
 RECEIVED: 11/25/02 STATUS: Cancelled EFFECTIVE: 12/02/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0102)
Capacity Release Credit	(\$0.0007)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0093)
Transportation Demand Adjustment Bi-monthly	(\$0.0085)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0086)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	(\$0.0078)
Capacity Release Surcharge	\$2.6405
Capacity Release Surcharge - Bimonthly	\$2.6326
Cost of Storage Service	\$0.7401
Cost of Storage Service- Bimonthly	\$0.7342
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1836
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.6645

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting