Received: 05/28/1999 Status: CANCELLED Effective Date: 06/01/1999

..DID: 8896

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 15

INITIAL EFFECTIVE DATE: 06/01/99

STAMPS:

Cancelled by Statement GTR Number 16 Effective 07/01/1999

RECEIVED: 05/28/99 STATUS: Cancelled EFFECTIVE: 06/01/99

EFFECTIVE: Page 1 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M						
Tariff	Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base I	Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
Plus:	Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
	Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission*s Order in Case 93-G-0932 issued on March 28, 1999	\$0.0402	\$0.0402	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
	11dion 20, 1777	ψ0.0402	ψ0.0402	ψ0.0177	ψ0.0177	ψ0.01)/	ψ0.01)/	ψ0.01)/
Total	Base Rate, per Mcf	\$2.6760	\$2.1378	\$1.3146	\$0.9904	\$0.6871	\$0.3181	\$0.4534
Minin	num Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13D - 2% Imbalance Tolerance										
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1				
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00				
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00				

Received: 05/28/1999 Status: CANCELLED Effective Date: 06/01/1999

Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
Plus: Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission*s Order in Case 93-G-0932 issued on	¢0.0402	Ф0 0402	ф0.010 7	\$0.0107	ф0.010 7	#0.0107	фо 010 7
March 28, 1999	\$0.0402	\$0.0402	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
Total Base Rate, Per Mcf	\$ <u>2.6018</u>	\$2.0636	\$1.2404	\$0.9162	\$0.6129	\$0.2878	\$0.3792
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

-, 	Transportation Service Classification No. 13D - 10% Imbalance Tolerance								
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1		
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00		
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00		
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605		
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)		

Plus: Amount applicable during the period July 1, 1998 through

Received: 05/28/1999 Status: CANCELLED Effective Date: 06/01/1999

	June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
	Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission*s Order in Case 93-G-0932 issued on							
	March 28, 1999	\$0.0402	\$0.0402	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
Total	Base Rate, per Mcf	\$2.6760	\$2.1378	\$1.3146	\$0.9904	\$0.6871	\$0.3181	\$0.4534
Minin	num Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13M							
ass	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
n Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
n Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
e per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605	
evenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)	
eliability Capacity Charge	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	
amount applicable during the period July 1, 1998 through one 30, 1999 for Take or Pay Reconciliation pursuant to deneral Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	
	n Charge (October - May) n Charge (June-September) e per Mcf evenue Credit in Case 98-G-1291 eliability Capacity Charge mount applicable during the period July 1, 1998 through the 30, 1999 for Take or Pay Reconciliation pursuant to	in Charge (October - May) In Charge (June-September) In 12.92 In 22.6771 In 12.92 In 22.92 In 22.	Ass TC-R TC-1.0 In Charge (October - May) In Charge (June-September) In Cha	TC-R TC-1.0 TC-1.1 Charge (October - May) \$12.92 \$16.47 \$300.00 Charge (June-September) \$12.92 \$16.47 \$150.00 e per Mcf \$2.6771 \$2.1252 \$1.3332 evenue Credit in Case 98-G-1291 \$(0.0401) \$(0.0264) \$(0.0170) eliability Capacity Charge \$0.0323 \$0.0323 \$0.0323 mount applicable during the period July 1, 1998 through and 30, 1999 for Take or Pay Reconciliation pursuant to be eneral Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(0.0012) \$(0.0012)	TC-R TC-1.0 TC-1.1 TC-2.0 an Charge (October - May) an Charge (June-September) be per Mcf structure (September) control (September	TC-R TC-1.0 TC-1.1 TC-2.0 TC-3.0 TC-3	TC-R TC-1.0 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.0 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4	

Amount applicable during the period August 1, 1998

Received: 05/28/1999

Status: CANCELLED Effective Date: 06/01/1999

through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission*s Order in Case 93-G-0932 issued on	#0.040 2	000100	40.040	00.0405	0.0407	0.010	***
March 28, 1999	\$0.0402	\$0.0402	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
Total Base Rate, per Mcf	\$2.7083	\$2.1701	\$1.3469	\$1.0227	\$0.7194	\$0.3504	\$0.4857
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Oualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices							
	Transportation Service Classification No. 13D - 2% Imbalance Tolerance						
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
Plus: Reliability Capacity Charge	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323
Plus: Amount applicable during the period July 1, 1009 through							
Plus: Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to							
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
General information Leaf No. 144 of L.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
Amount applicable during the period August 1, 1998							
through July 31, 1999 for transportation transition							
cost reconciliation pursuant to General Information							
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
2500 1100 00 00 01 11010 110 0 000	ψ0.0000	φο.σσσσ	\$(0.0 2 01)	ψ(0.0 2 01)	ψ(0.0201)	ψ(0.0 2 01)	Ψ(0.0201)

Cancelled by Statement GTR Number 16 Effective 07/01/1999

Received: 05/28/1999 Status: CANCELLED

Effective Date: 06/01/1999

the Commission*s Order in Case 93-G-0932 issued on March 28, 1999 \$0.0402 \$0.0402 \$0.0197 \$0.0197 \$0.0197 \$0.0197 \$0.0197 \$2.6341 Total Base Rate, Per Mcf \$2.0959 \$1.2727 \$0.9485 \$0.6452 \$0.3201 \$0.4115 Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

cost from transportation customers in accordance with

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13D - 10% Imbalance Toleranc							ice
Tariff Class		TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (Octobe	r - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-S	eptember)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf		\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
•								
Plus: Revenue Credit in	Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
		,	,	,	,	,	,	,
Plus: Reliability Capacity	y Charge	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323	\$0.0323
, ,								
Plus: Amount applicable	during the period July 1, 1998 through							
June 30, 1999 for 7	Take or Pay Reconciliation pursuant to							
	n Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)	\$(0.0012)
		,	,	,	, (,	,	, (,	,
Amount applicable	during the period August 1, 1998							
	999 for transportation transition							
	pursuant to General Information							
	of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)	\$(0.0201)
200 1105 05 05 00	orribrerito o Gus	Ψ0.0000	Ψ0.0000	Φ(0.0201)	Φ(0.0201)	Φ(0.0201)	Φ(0.0201)	Φ(0.0201)
Amount applicable	for the recovery of current transition							
* *	ation customers in accordance with							
	Order in Case 93-G-0932 issued on							
March 28, 1999	order in case 75 G 0752 issued oil	\$0.0402	\$0.0402	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
Water 20, 1999		φ0.0402	ψ0.0702	ψ0.0177	ψ0.01//	ψυ.υ1//	ψ0.01//	ψ0.01//
Total Base Rate, per Mcf		\$2.7083	\$2.1701	\$1.3469	\$1.0227	\$0.7194	\$0.3504	\$0.4857
Total Base Rate, pel Mel		Ψ4.7003	ΨΔ.1/01	Ψ1.5+07	ψ1.U22 <i>I</i>	JU./174	⊕0.550 4	Ψ01037

Received: 05/28/1999 Status: CANCELLED Effective Date: 06/01/1999

\$0.1000

\$0.1000

\$0.1000

\$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Minimum Allowable Rate

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9273 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)