

..DID: 8900

..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 4

INITIAL EFFECTIVE DATE: 06/01/99

STAMPS:

Cancelled by Statement RCC Number 5 Effective 07/01/1999

RECEIVED: 05/28/99 STATUS: Cancelled EFFECTIVE: 06/01/99

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RELIABILITY CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999

Applicable to Usage Under Service Classification Nos. 13D and 13M

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| | Total NY Monthly Capacity <u>Dth</u> (A) | Total NY Annual Capacity <u>Dth</u> (B) | June Demand Rate <u>\$/Dth</u> (C) | Total Demand Cost (D=BxC) |
|---|--|---|--|------------------------------------|
| <u>Daily Temperature Swing Reliability Costs</u> | | | | |
| NFGSC EFT Capacity Temperature Swing | 85,013.5 | 1,020,161.4 | \$4.0391 | \$4,120,534 |
| NFGSC ESS Delivery Temperature Swing | 56,320.8 | 675,849.1 | \$2.1400 | \$1,446,317 |
| NFGSC ESS Capacity Temperature Swing | 2,647,075.5 | 31,764,905.9 | \$0.0432 | \$1,372,244 |
| Columbia Full Peak FSS Demand | 11,167.2 | 134,005.8 | \$1.5120 | \$202,617 |
| Columbia Full Peak FSS Capacity | 342,000.3 | 4,104,003.6 | \$0.0290 | \$119,016 |
| Columbia Full Peak SST | 11,167.2 | 134,005.8 | \$6.2250 | \$834,186 |
| Engage | 18,111.1 | 217,333.3 | \$5.0167 | \$1,090,296 |
| Empire Peaking | 18,111.1 | 217,333.3 | \$0.7694 | <u>\$167,216</u> |
| Total Daily Temperature Swing Reliability Costs | | | | \$9,352,426 |
| Total Annual Sales Volumes (Mcf) | | | | 74,740,000 |
| Daily Temperature Swing Reliability Costs per Mcf | | | | \$0.1251 |
| Less: Storage and Capacity Costs Recovered through SC 13M Rates | | | | <u>\$0.0928</u> |
| Reliability Cost Charge (RCC/Mcf) | | | | <u><u>\$0.0323</u></u> |

Date: May 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)