

..DID: 19580  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 38  
 INITIAL EFFECTIVE DATE: 06/30/02  
 STAMPS:  
 Cancelled by Statement IGR Number 39 Effective 07/31/2002  
 RECEIVED: 12/21/98 STATUS: Cancelled EFFECTIVE: 06/30/02  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET

## 1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

## General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1760
Plus Gas Supply Charge	\$0.5620
	\$0.7380

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3845
Transportation Component	\$0.0660
	\$0.4505

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3845
Transportation Component	\$0.1200
	\$0.5045

## 2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3850
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3950

## 3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.4300	\$0.4600	\$0.4800

## Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3850	\$0.3850	\$0.3850
Transportation Component	\$0.4600	\$0.0660	\$0.0660
NET BILLING - TRANSMISSION	\$0.8450	\$0.4510	\$0.4510

Assignable Commodity Cost of Purchased Gas	\$0.3850	\$0.3850	\$0.3850
Transportation Component	\$0.0460	\$0.0760	\$0.0960
NET BILLING - DISTRIBUTION	\$0.4310	\$0.4610	\$0.4810

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting