Received: 03/27/1998 Status: CANCELLED Effective Date: 04/01/1998

..DID: 2680

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 1

INITIAL EFFECTIVE DATE: 04/01/98

STAMPS:

Cancelled by Statement GTR Number 2 Effective 05/01/1998

RECEIVED: 03/27/98 STATUS: Cancelled EFFECTIVE: 04/01/98

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 1998 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. NO. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13M

TC 1 1

Tariff Class				TC-R	TC-1.0	TC-1.1	_
TC-2.0	TC-3.0	TC-4.0	TC-4.1	_			
Minimum Charge		#2.000	00	\$12.92	\$16.47	\$300.00	\$600.00
\$1,400.0		\$3,000.	.00	¢12.02	¢1 < 47	¢150.00	#200 OO
Minimum Charge \$1,400.		¢2.000	00	\$12.92	\$16.47	\$150.00	\$300.00
Base Rate Per Mcf		\$3,000.	.00	\$2.7712	\$2.1859	\$1.3717	\$1.0321
\$0.7178		¢0.47	221	\$2.7712	\$2.1639	\$1.5/1/	\$1.0321
\$0.7176	\$0.5554	\$0.47	31				
						0.0000	
\$0.0000	\$0.0000	\$0.000	00				
Plus: Amount applicable during the period July 1, 1996 through April 30, 1998 for the recovery of deferred transition cost from transportation customers in accordance with the Commission*s Order in Case 93-G-0932 issued on March 28, 1996 \$0.0589 \$0.0589 \$0.0589 Amount applicable during the period July 1, 1997 through June 30, 1998 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(0.0019) \$(0.0019) \$(0.0019) \$(0.0019) \$(0.0019)							
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1996 \$0.0372 \$0.0372 \$0.0372 \$0.0372							
				** 0 * 5 -	A		0.10.0
Total Base Rate, P		¢0.565	12	\$2.8559	\$2.2706	\$1.4659	\$1.1263
\$0.8120		\$0.567	3	¢0.1000	en 100	0 60 100	0 60 1000
Minimum Allowal		\$0.100	10	\$0.1000	\$0.100	0 \$0.100	0 \$0.1000
\$0.1000	συ.1000	ş0.100	<u> </u>				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 1998.

II) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company*s upstream interstate pipeline transmission capacity based on such customer*s sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$18.2158/Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices

Date: March 27, 1998

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 04/01/1998

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 1998 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. NO. 8 - GAS

Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

Tariff Class			TC-R TC-1.0		
TC-1.1	TC-2.0 TC-3.	0 TC-4.0	TC-4.1		
Minimum Charge (O \$1,400.00	ctober-May) \$3,000.00	\$3,000.00	\$12.92 \$16.47 \$300.00 \$600.00		
Minimum Charge (Ju		\$3,000.00	\$12.92 \$16.47 \$150.00 \$300.00		
\$1,400.00	\$3,000.00	\$3,000.00	ψ12.32		
Base Rate Per Mcf \$0.6436	\$0.3031	\$0.3989	\$2.6970 \$2.1117 \$1.2975 \$0.9579		
Plus: ULIEEP Surcha \$0.0000	arge \$0.0000	\$0.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000		
from transpo	98 for the recovery of ortation customers in a *s Order in Case 93-6	\$0.0000 \$0.0000 \$0.0589 \$0.0589			
June 30, 199 General Info \$(0.0019) \$	licable during the per 98 for Take or Pay Ro rrmation Leaf No. 14 (0.0019) \$(0.00 licable for the recove	\$(0.0019) \$(0.0019) \$(0.0019) \$(0.0019)			
cost from tra	nsportation customer sion*s Order in Case	rs in accordance with 93-G-0932 issued on \$0.0372	<u>\$0.0866</u> \$0.0866 \$0.0372 \$0.0372		
Total Base Rate, Per \$0.7378	Mcf \$0.3973	\$0.4931	<u>\$2.7817 \$2.1964 \$1.3917 \$1.0521</u>		
Minimum Allowable \$0.1000	Rate \$0.1000	\$0.1000	<u>\$0.1000</u> \$0.1000 \$0.1000 \$0.1000		

Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 1998.

Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$18.21581/Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices

Received: 03/27/1998 Status: CANCELLED Effective Date: 04/01/1998

Date: March 27, 1998

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 04/01/1998

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 1998 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. NO. 8 - GAS

Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 10% Imbalance Tolerance

Tariff Class				TC-R TC-1.0
TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (Oo \$1,400,00	ctober-May) \$3,000.00	\$3,000.00		\$12.92 \$16.47 \$300.00 \$600.00
Minimum Charge (Ju		\$3,000.00		\$12.92 \$16.47 \$150.00 \$300.00
\$1,400.00	\$3,000.00	\$3,000.00		ψ121/2 Ψ1011/ Ψ120100 Ψ200100
Base Rate Per Mcf \$0.7178	\$0.3334	\$0.4731		\$2.7712 \$2.1859 \$1.3717 \$1.0321
Plus: ULIEEP Surcha \$0.0000	arge \$0.0000	\$0.0000		\$0.0000 \$0.0000 \$0.0000 \$0.0000
from transpo	98 for the recovery rtation customers in the state of the	of deferred tran	sition cost ith the	\$0.0000 \$0.0000 \$0.0589 \$0.0589
Amount applicable during the period July 1, 1997 through June 30, 1998 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(0.0019) \$(0.0019) \$(0.0019)				\$(0.0019) \$(0.0019) \$(0.0019) \$(0.0019)
cost from tra	licable for the reconsportation custom ion*s Order in Cas 996	ers in accordan	ce with sued on	\$0.0866 \$0.0866 \$0.0372 \$0.0372
Total Base Rate, Per	Mcf			\$2.8559 \$2.2706 \$1.4659 \$1.1263
\$0.8120	\$0.4276	\$0.5673		
Minimum Allowable \$0.1000	Rate \$0.1000	\$0.1000	<u> </u>	<u>\$0.1000</u> \$0.1000 \$0.1000 \$0.1000

Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 1998.

Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$18.2158/Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

The default S.C. 13D transportation rates shall be the maximum allowable prices

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Date: March 27, 1998

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)