

..DID: 17771  
 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR  
 COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 37  
 INITIAL EFFECTIVE DATE: 12/01/01  
 STAMPS:  
 Cancelled by Statement ITR Number 38 Effective 01/01/2002  
 RECEIVED: 11/29/01 STATUS: Cancelled EFFECTIVE: 12/01/01

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9  
 OF THE SCHEDULE FOR GAS SERVICE**

	<u>Applicable To County of Westchester Customers</u>	<u>Applicable To City of New York Customers</u>
<b>A. Firm Transportation Service - Load Following Service, Daily Delivery Service, and Daily Cashout Service</b>		
The firm transportation base rates for Load Following Service Daily Delivery Service, and Daily Cashout Service are subject to the following adjustments:		
1. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(0.4640) cent	(0.4640) cent
2. An adjustment per therm from the electric and steam departments	(1.8333) cents	(1.8333)
cents		
3. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0 cent	(0.6609) cent
4. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0 cent	0 cent
5. A Research and Development Surcharge	0.0740 cent	0.0740 cent
6. The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5) cents	(2.2233) cents	(2.8842)

\*For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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**B. Interruptible Transportation Service**

- The base transportation rates applicable to Interruptible transportation customers are as follows:

	RESIDENTIAL cents/therm	NON-RESIDENTIAL (Exempt from Petroleum Business Tax) cents/therm	NON-RESIDENTIAL cents/therm
<b>(a) Applicable to Customers eligible for SC 12 - Priority AB Service:</b>			
<u>New York City</u>			
5.5052 Percent*		38.03	25.18
			25.18
<u>County of Westchester</u>			
2.9623 Percent*		39.93	26.76
4.0292 Percent*		39.12	26.09
6.2309 Percent*		37.51	24.75
			24.75
<b>(b) Applicable to Customers eligible for SC 12 - Priority C Service:</b>			
<u>New York City</u>			
5.5052 Percent*		9.81	14.33
			9.81
<u>County of Westchester</u>			
2.9623 Percent*		11.01	15.63
4.0292 Percent*		10.50	15.08
6.2309 Percent*		9.48	13.96
			9.48







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**C. Off-Peak Firm Service**

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	<u>1 Year</u> (cents)	<u>2 Years</u> (cents)	<u>3 Years</u> (cents)	
First 500,000 therms per month		8.0000	7.5000	7.0000
Excess over 500,000 therms per month		7.0000	6.5000	6.0000

**Unauthorized Use Charge**

The charge per therm applicable to unauthorized gas use by interruptible or off-peak firm transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of

\$4.50 per therm or \$2.50 per therm

plus

a market price

**E. Capacity Release Service**

The rate per therm applicable to Capacity Release Service is

4.8 cents per therm

**F. System Loss Factor**

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is

3.0%

**G. Firm Transportation Service -  
Capacity Balancing Service**

The firm transportation base rates for Capacity Balancing Service are subject to the following adjustments:

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	Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
1. An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	(0.3000) cent	(2.3000) cent	(6.0000) cents	(8.5000)
cents				
2. An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(0.4640) cent	(0.4640) cent	(0.4640) cent	(0.4640) cent
3. An adjustment per therm from the electric and steam departments (1.8333) cents	(1.8333) cents		(1.8333) cents	(1.8333)
cents				
4. An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
5. A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service	0 cent	0 cent	0 cent	0 cent
6. A Research and Development Surcharge	0.0740 cent	0.0740 cent	0.0740 cent	0.0740 cent

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	Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
7. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	(0.6609) cent	(0.6609) cent	(0.6609) cent	(0.6609) cent
8. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>City of New York</b> Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7) cents (10.8644) cents	(2.6644) cents	(4.6644) cents	(8.3644)	
9. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>County of Westchester</b> Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 ) cents (10.2035) cents	(2.0035) cents	(4.0035) cents	(7.7035)	

Filed for **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

BY \_\_\_\_\_  
Joel H. Charkow  
Director  
Rate Engineering Department

Dated: November 29, 2001