..DID: 3594

..TXT: PSC NO: 8 GAS ADDENDUM TYPE: GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION ADDENDUM NO: 3

INITIAL EFFECTIVE DATE: 05/27/98

STAMPS:

Cancelled by Addendum GAS Number 4 Effective 07/09/1998

RECEIVED: 05/27/98 STATUS: Cancelled EFFECTIVE: 05/27/98

Service Classification No. 10 Appendix A

Sales Agreement Summary

Anticipated Load Factor:

Town and County of Customer: City of North Tonawanda, County of Niagara.

Contract Filing Date: November 12, 1991.

Term: 20 years from start-up date of cogeneration facility;

two renewal periods of 5 years each.

Unit Charge (Base Year): \$ 0.28/Dth.

Facilities Charge: \$16,830**/month for 180 months.

Winter Requirement Charge (Base Year): \$12,320/month.

Annual Adjustment Factor: Method 2, Consumer Price Index Adjustment. Take-or-Pay Recovery Mechanism: 20-year amortization; 9.5% discount rate.

Security: Letters of credit covering facilities and gas consumption.

92%

Lost-and-Unaccounted-for Gas Factor: Actual as measured.

Minimum Delivery Pressure: 325 psig.

Maximum Hourly Quantity: 562.5 Dth.

Maximum Daily Quantity: 13,500 Dth.

Nominated Annual Quantity: 3,510,000 Dth**.

Nominated Monthly Quantities (x 100,000 Dth):

Jan **: 2.87 May: 3.03 Sep: 2.89 Feb**: 2.54 Jun: 2.97 Oct: 3.07 Mar**: 2.62 Jul: 3.07 Nov: 3.05 Dec **: 2.84 Apr: 3.05 Aug: 3.07

85 Percent Minimum Monthly Bill Provision: Not subject to.

Maximum Suspension Term: 35 days (840 hours).

Maximum Suspension Term callable by Company: 20 days (480 hours).

Distance of Customer From City Gate:

Distance of Customer From Nearest Alternative Fuel Source:

1.65 miles.

End Use:

Cogeneration

Date of Issue: November 18, 1994

Issued by <u>P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

^{**} Estimated; to be resolved upon completion of construction.

^{**} At maximum Company-called suspension (120 hr/month Dec-Mar).

ADDENDUM NO: 3 Page 2 of 11

Service Classification No. 16 Appendix A

Sales Agreement Summary

Town and County of Customer: City of Buffalo, County of Erie.

Contract Filing Date: March 30, 1992.

Term: 15 years from start-up date of cogeneration facility.

Base Rate: Years 1-10: \$0.2495/Mcf

Years 11-15 \$0.2795/Mcf

Facilities Charge: \$1,500,000 payment prior to service.

Base Rate Escalator/Deflator: A combination thermal/electric adjustment based on operating

efficiencies and indexed to changes in electric energy and fuel costs.

Take-or-Pay Recovery Mechanism: A fixed factor per Mcf amortized over the term of the Agreement.

Security: Letters of Credit covering gas consumption and TOP liability.

Anticipated Load Factor: 92%.

Delivery Pressure: 90 psig.

Maximum Daily Quantity: 15,000 Mcf.

Anticipated Transportation Volume: 3,900,000 Mcf/year

Interruptible Features: Interruptible in the event that system constraints prevent Company

from providing transportation service.

Distance of Customer From City Gate: 8.4 miles.

Distance of Customer From Nearest

Alternative Fuel Source: 8.4 miles.

End Use: Cogeneration.

Date of Issue: June 19, 1992

ADDENDUM NO: 3 Page 3 of 11

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location: City of Jamestown, County of Chautauqua

Contract Execution Date: March 2, 1998

Contract Filing Date: March 10, 1998

Term: 5 years from February 1, 1998

Rates and Charges: Minimum Charge: Standard per tariff

Negotiated Transportation Charge: Less than \$1.37/Mcf

Anticipated Load Factor: 43.5%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: Standard per tariff

Anticipated Transportation Volume: Between 5,000 Mcf and 25,000 Mcf per year

Distance of Customer From City Gate: 7.9 miles.

Distance of Customer From Nearest

Alternative Fuel Source: 9,730 feet (proposed pipeline)

End Use: Space heating

Date of Issue: March 16, 1998

ADDENDUM NO: 3 Page 4 of 11

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location: City of Jamestown, County of Chautauqua

Contract Execution Date: March 2, 1998

Contract Filing Date: March 10, 1998

Term: 5 years from February 1, 1998

Rates and Charges: Minimum Charge: Standard per tariff

Negotiated Transportation Charge: Less than \$1.03/Mcf

Anticipated Load Factor: 39.8%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: Standard per tariff

Anticipated Transportation Volume: Between 25,000 Mcf and 50,000 Mcf per year

Distance of Customer From City Gate: 7.6 miles.

Distance of Customer From Nearest

Alternative Fuel Source: 3,850 feet (proposed pipeline)

End Use: Space heating and manufacturing

Date of Issue: March 16, 1998

ADDENDUM NO: 3 Page 5 of 11

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location: City of Jamestown, County of Chautauqua

Contract Execution Date: March 2, 1998

Contract Filing Date: March 10, 1998

Term: 5 years from February 1, 1998

Rates and Charges: Minimum Charge: Standard per tariff

Negotiated Transportation Charge: Less than \$1.03/Mcf

Anticipated Load Factor: 43.2%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: Standard per tariff

Anticipated Transportation Volume: Between 25,000 Mcf and 50,000 Mcf per year

Distance of Customer From City Gate: 7.8 miles.

Distance of Customer From Nearest

Alternative Fuel Source: 8,500 feet (proposed pipeline)

End Use: Space heating and manufacturing

Date of Issue: March 16, 1998

ADDENDUM NO: 3 Page 6 of 11

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location: City of Jamestown, County of Chautauqua

Contract Execution Date: April 27, 1998

Term: 5 years from April 1, 1998

Rates and Charges: Minimum Charge: Standard per tariff

Negotiated Transportation Charge: Less than \$1.37/Mcf

Anticipated Load Factor: 19%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: Standard per tariff

Anticipated Transportation Volume: Between 5,000 Mcf and 25,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.8 miles

End Use: Space heating and manufacturing

ADDENDUM NO: 3 Page 7 of 11

Service Classification No. 12 Appendix

Sales Agreement Summary

Location: Town of Ellicott, County of Chautauqua

Contract Execution Date: April 29, 1998

Term: 5 years from date service begins under Agreement

Rates and Charges: Monthly Standby Demand Charge: SC11 demand component

listed in monthly GAC

Monthly Standy Commodity Charge: SC11 commodity component

listed in monthly GAC

Volumes: Product of SC11 rate times the greater of standby volumes nominated

for the month or the actual volumes of gas purchased by National

Fuel during the month

Anticipated Load Factor: 55%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: 19 Mcf

Anticipated Transportation Volume: Between 1,000 Mcf and 5,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.7 miles

End Use: Space heating and manufacturing

ADDENDUM NO: 3 Page 8 of 11

Service Classification No. 12 Appendix

Sales Agreement Summary

Location: City of Jamestown, County of Chautauqua

Contract Execution Date: April 29, 1998

Term: 5 years from date service begins under Agreement

Rates and Charges: Monthly Standby Demand Charge: SC11 demand component

listed in monthly GAC

Monthly Standy Commodity Charge: SC11 commodity component

listed in monthly GAC

Volumes: Product of SC11 rate times the greater of standby volumes nominated

for the month or the actual volumes of gas purchased by National

Fuel during the month

Anticipated Load Factor: 66%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: 4 Mcf

Anticipated Transportation Volume: Between 1,000 Mcf and 5,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.4 miles

End Use: Space heating and manufacturing

ADDENDUM NO: 3 Page 9 of 11

Service Classification No. 12 Appendix

Sales Agreement Summary

Location: Town of Jamestown, County of Chautauqua

Contract Execution Date: April 29, 1998

Term: 5 years from date service begins under Agreement

Rates and Charges: Monthly Standby Demand Charge: SC11 demand component

listed in monthly GAC

Monthly Standy Commodity Charge: SC11 commodity component

listed in monthly GAC

Volumes: Product of SC11 rate times the greater of standby volumes nominated

for the month or the actual volumes of gas purchased by National

Fuel during the month

Anticipated Load Factor: 38%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: 19 Mcf

Anticipated Transportation Volume: Between 1,000 Mcf and 5,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.9 miles

End Use: Space heating

ADDENDUM NO: 3
Page 10 of 11

Service Classification No. 12 Appendix

Sales Agreement Summary

Location: Town of Jamestown, County of Chautauqua

Contract Execution Date: April 29, 1998

Term: 5 years from date service begins under Agreement

Rates and Charges: Monthly Standby Demand Charge: SC11 demand component

listed in monthly GAC

Monthly Standy Commodity Charge: SC11 commodity component

listed in monthly GAC

Volumes: Product of SC11 rate times the greater of standby volumes nominated

for the month or the actual volumes of gas purchased by National

Fuel during the month

Anticipated Load Factor: 45%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: 20 Mcf

Anticipated Transportation Volume: Between 1,000 Mcf and 5,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.8 miles

End Use: Space heating

ADDENDUM NO: 3
Page 11 of 11

Service Classification No. 12 Appendix

Sales Agreement Summary

Location: Town of Jamestown, County of Chautauqua

Contract Execution Date: April 29, 1998

Term: 5 years from date service begins under Agreement

Rates and Charges: Monthly Standby Demand Charge: SC11 demand component

listed in monthly GAC

Monthly Standy Commodity Charge: SC11 commodity component

listed in monthly GAC

Volumes: Product of SC11 rate times the greater of standby volumes nominated

for the month or the actual volumes of gas purchased by National

Fuel during the month

Anticipated Load Factor: 54%

Delivery Pressure: Standard per tariff

Maximum Daily Quantity: 15 Mcf

Anticipated Transportation Volume: Between 1,000 Mcf and 5,000 Mcf per year

Distance of Customer From City Gate: 8.2 miles

Distance of Customer From Nearest

Alternative Fuel Source: 2.8 miles

End Use: Space heating and manufacturing