

..DID: 12362
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 14
 INITIAL EFFECTIVE DATE: 07/31/00
 STAMPS:
 Cancelled by Statement IGR Number 15 Effective 08/31/2000
 RECEIVED: 07/25/00 STATUS: Cancelled EFFECTIVE: 07/31/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment (Statement No.13)	\$0.2254
	\$0.7126

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.5420
Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.5960
Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4770
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.4870

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4900	\$0.5550	\$0.6500

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.4770	\$0.4770	\$0.4770
Transportation Component	\$0.0130	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.4900	\$0.5420	\$0.5420

Assignable Commodity Cost of Purchased Gas	\$0.4770	\$0.4770	\$0.4770
Transportation Component	\$0.0130	\$0.0780	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4900	\$0.5550	\$0.5960

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting