..DID: 4543 ..TXT: PSC NO: 8 GAS ADDENDUM TYPE: GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION ADDENDUM NO: 4 INITIAL EFFECTIVE DATE: 07/09/98 STAMPS: Cancelled by Addendum GAS Number 5 Effective 09/30/1998 RECEIVED: 07/09/98 STATUS: Cancelled EFFECTIVE: 07/09/98

> Service Classification No. 10 Appendix A

Sales Agreement Summary

Town and County of Customer: City of North Tonawanda, County of Niagara. Contract Filing Date: November 12, 1991. Term: 20 years from start-up date of cogeneration facility; two renewal periods of 5 years each. Unit Charge (Base Year): \$ 0.28/Dth. Facilities Charge: \$16,830**/month for 180 months. Winter Requirement Charge (Base Year): \$12,320/month. Annual Adjustment Factor: Method 2, Consumer Price Index Adjustment. Take-or-Pay Recovery Mechanism: 20-year amortization; 9.5% discount rate. Letters of credit covering facilities and gas consumption. Security: Anticipated Load Factor: 92% Lost-and-Unaccounted-for Gas Factor: Actual as measured. Minimum Delivery Pressure: 325 psig. Maximum Hourly Quantity: 562.5 Dth. Maximum Daily Quantity: 13,500 Dth. Nominated Annual Quantity: 3,510,000 Dth**. Nominated Monthly Quantities (x 100,000 Dth): Jan **: 2.87 May: 3.03 Sep: 2.89 Feb**: 2.54 Jun: 2.97 Oct: 3.07 Mar**: 2.62 Jul: 3.07 Nov: 3.05 Apr: 3.05 Aug: 3.07 Dec **: 2.84 85 Percent Minimum Monthly Bill Provision: Not subject to. Maximum Suspension Term: 35 days (840 hours). Maximum Suspension Term callable by Company: 20 days (480 hours). Distance of Customer From City Gate: 1.65 miles. Distance of Customer From Nearest Alternative Fuel Source: 1.65 miles. End Use: Cogeneration

** Estimated; to be resolved upon completion of construction.

** At maximum Company-called suspension (120 hr/month Dec-Mar).

Date of Issue: November 18, 1994

Sales	Agre	eement	Summary
	0		

Town and County of Customer:	City of Buffalo, County of Erie.
Contract Filing Date:	March 30, 1992.
Term:	15 years from start-up date of cogeneration facility.
Base Rate:	Years 1-10: \$0.2495/Mcf Years 11-15 \$0.2795/Mcf
Facilities Charge:	\$1,500,000 payment prior to service.
Base Rate Escalator/Deflator:	A combination thermal/electric adjustment based on operating efficiencies and indexed to changes in electric energy and fuel costs.
Take-or-Pay Recovery Mechanism:	A fixed factor per Mcf amortized over the term of the Agreement.
Security:	Letters of Credit covering gas consumption and TOP liability.
Anticipated Load Factor:	92%.
Delivery Pressure:	90 psig.
Maximum Daily Quantity:	15,000 Mcf.
Anticipated Transportation Volume:	3,900,000 Mcf/year
Interruptible Features:	Interruptible in the event that system constraints prevent Company from providing transportation service.
Distance of Customer From City Gate:	8.4 miles.
Distance of Customer From Nearest Alternative Fuel Source:	8.4 miles.
End Use:	Cogeneration.

Date of Issue: June 19, 1992

ADDENDUM NO: 4 Page 3 of 12

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location:		City of Jamestown, County of Chautauqua		
Contract Execution Date:		March 2, 1998		
Contract Filing Date:		March 10, 1998		
Term:		5 years from February 1, 1998		
Rates and Charges:		Minimum Charge: Standard per tariff Negotiated Transportation Charge: Less than \$1.37/Mcf		
Anticipated Load Factor:	43.	.5%		
Delivery Pressure:		Standard per tariff		
Maximum Daily Quantity:		Standard per tariff		
Anticipated Transportation Volume:		Between 5,000 Mcf and 25,000 Mcf per year		
Distance of Customer From City Gate:	7.9) miles.		
Distance of Customer From Nearest Alternative Fuel Source:		9,730 feet (proposed pipeline)		
End Use:		Space heating		

Date of Issue: March 16, 1998

ADDENDUM NO: 4 Page 4 of 12

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location:		City of Jamestown, County of Chautauqua		
Contract Execution Date:		March 2, 1998		
Contract Filing Date:		March 10, 1998		
Term:		5 years from February 1, 1998		
Rates and Charges:		Minimum Charge: Standard per tariff Negotiated Transportation Charge: Less than \$1.03/Mcf		
Anticipated Load Factor: 39		39.8%		
Delivery Pressure:		Standard per tariff		
Maximum Daily Quantity:		Standard per tariff		
Anticipated Transportation Volume:		Between 25,000 Mcf and 50,000 Mcf per year		
Distance of Customer From City Gate:	7.6	miles.		
Distance of Customer From Nearest Alternative Fuel Source:		3,850 feet (proposed pipeline)		
End Use:		Space heating and manufacturing		

Date of Issue: March 16, 1998

ADDENDUM NO: 4 Page 5 of 12

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location:		City of Jamestown, County of Chautauqua		
Contract Execution Date:		March 2, 1998		
Contract Filing Date:		March 10, 1998		
Term:		5 years from February 1, 1998		
Rates and Charges:		Minimum Charge: Standard per tariff Negotiated Transportation Charge: Less than \$1.03/Mcf		
Anticipated Load Factor: 43		43.2%		
Delivery Pressure:		Standard per tariff		
Maximum Daily Quantity:		Standard per tariff		
Anticipated Transportation Volume:		Between 25,000 Mcf and 50,000 Mcf per year		
Distance of Customer From City Gate:	7.8	miles.		
Distance of Customer From Nearest Alternative Fuel Source:		8,500 feet (proposed pipeline)		
End Use:		Space heating and manufacturing		

Date of Issue: March 16, 1998

ADDENDUM NO: 4 Page 6 of 12

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location:		City of Jamestown, County of Chautauqua		
Contract Execution Date:		April 27, 1998		
Term:		5 years from April 1, 1998		
Rates and Charges:		Minimum Charge: Standard per tariff Negotiated Transportation Charge: Less than \$1.37/Mcf		
Anticipated Load Factor:	199	%		
Delivery Pressure:		Standard per tariff		
Maximum Daily Quantity:		Standard per tariff		
Anticipated Transportation Volume:		Between 5,000 Mcf and 25,000 Mcf per year		
Distance of Customer From City Gate:	8.2	miles		
Distance of Customer From Nearest Alternative Fuel Source:		2.8 miles		
End Use:		Space heating and manufacturing		

Date of Issue: May 27, 1998

Sales Agreement Summary	
Location:	Town of Ellicott, County of Chautauqua
Contract Execution Date:	April 29, 1998
Term:	5 years from date service begins under Agreement
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month
Anticipated Load Factor:	55%
Delivery Pressure:	Standard per tariff
Maximum Daily Quantity:	19 Mcf
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year
Distance of Customer From City Gate: 8	3.2 miles
Distance of Customer From Nearest Alternative Fuel Source:	2.7 miles
End Use:	Space heating and manufacturing

Date of Issue: May 27, 1998

Sales Agreement Summary	
Location:	City of Jamestown, County of Chautauqua
Contract Execution Date:	April 29, 1998
Term:	5 years from date service begins under Agreement
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month
Anticipated Load Factor:	66%
Delivery Pressure:	Standard per tariff
Maximum Daily Quantity:	4 Mcf
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year
Distance of Customer From City Gate:	8.2 miles
Distance of Customer From Nearest Alternative Fuel Source:	2.4 miles
End Use:	Space heating and manufacturing

Date of Issue: May 27, 1998

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua
Contract Execution Date:	April 29, 1998
Term:	5 years from date service begins under Agreement
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month
Anticipated Load Factor:	38%
Delivery Pressure:	Standard per tariff
Maximum Daily Quantity:	19 Mcf
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year
Distance of Customer From City Gate:	8.2 miles
Distance of Customer From Nearest Alternative Fuel Source:	2.9 miles
End Use:	Space heating

Date of Issue: May 27, 1998

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua
Contract Execution Date:	April 29, 1998
Term:	5 years from date service begins under Agreement
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month
Anticipated Load Factor:	45%
Delivery Pressure:	Standard per tariff
Maximum Daily Quantity:	20 Mcf
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year
Distance of Customer From City Gate:	8.2 miles
Distance of Customer From Nearest Alternative Fuel Source:	2.8 miles
End Use:	Space heating

Date of Issue: May 27, 1998

Sales Agreement Summary	
Location:	Town of Jamestown, County of Chautauqua
Contract Execution Date:	April 29, 1998
Term:	5 years from date service begins under Agreement
Rates and Charges:	Monthly Standby Demand Charge: SC11 demand component listed in monthly GAC Monthly Standy Commodity Charge: SC11 commodity component listed in monthly GAC
Volumes:	Product of SC11 rate times the greater of standby volumes nominated for the month or the actual volumes of gas purchased by National Fuel during the month
Anticipated Load Factor:	54%
Delivery Pressure:	Standard per tariff
Maximum Daily Quantity:	15 Mcf
Anticipated Transportation Volume:	Between 1,000 Mcf and 5,000 Mcf per year
Distance of Customer From City Gate:	8.2 miles
Distance of Customer From Nearest Alternative Fuel Source:	2.8 miles
End Use:	Space heating and manufacturing

Date of Issue: May 27, 1998

ADDENDUM NO: 4 Page 12 of 12

Service Classification No. 13M Appendix

Transportation Agreement Summary

Location:		Village of Falconer, County of Chautauqua
Contract Execution Date:	June	12, 1998
Term:		5 years from May 1, 1998
Rates and Charges:		Monthly Minimum Charge: Standard per tariff Transportation Charge: Less than \$1.0321/Mcf
Anticipated Load Factor:	38.8	%
Delivery Pressure:	1	Standard per tariff
Maximum Daily Quantity:		Standard per tariff
Anticipated Transportation Volume:		Between 45,000 Mcf and 75,000 Mcf per year
Distance of Customer From City Gate:	7.8 r	niles
Distance of Customer From Nearest Alternative Fuel Source:		8,000' (proposed line)
End Use:	1	Space heating and processing

Date of Issue: July 9, 1998