

..DID: 21680
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 45
 INITIAL EFFECTIVE DATE: 03/04/03
 STAMPS:
 RECEIVED: 02/24/03 STATUS: Effective EFFECTIVE: 03/04/03
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0065)
Capacity Release Credit	(\$0.0033)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0082)
Transportation Demand Adjustment Bi-monthly	(\$0.0064)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0049)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	(\$0.0031)
Capacity Release Surcharge	\$2.6742
Capacity Release Surcharge - Bimonthly	\$2.6827
Cost of Storage Service	\$0.8695
Cost of Storage Service- Bimonthly	\$0.8709
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.9785
Gas Import Tax Rates	
MTA Area \$0.00350	
Non- MTA Area \$0.00410	

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting