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 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 53
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 Cancelled by Statement GTR Number 54 Effective 07/01/2002
 RECEIVED: 05/29/02 STATUS: Cancelled EFFECTIVE: 06/01/02
 EFFECTIVE:
 Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
 Applicable to Billings Under Service Classification No. 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3429	\$1.0139	\$0.7073	\$0.3265	\$0.4702
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate
Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
 (Name of Officer, Title, Address)

Page 2 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 2% Imbalance Tolerance				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00

Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.2687	\$0.9397	\$0.6331	\$0.2962	\$0.3960
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
II) <u>Statement of Billing Rates in Effect</u>					

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 3 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13D - 10% Imbalance Tolerance				
Tariff Class	<u>TC-1.1</u>	<u>TC-2.0</u>	<u>TC-3.0</u>	<u>TC-4.0</u>	<u>TC-4.1</u>
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf

\$1.3429 \$1.0139 \$0.7073 \$0.3265 \$0.4702

Minimum Allowable Rate

\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 4 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000

Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369

\$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period June 1, 2002 through June 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas

\$0.0065 \$0.0065 \$0.0065 \$0.0065 \$0.0065

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf
Minimum Allowable Rate

\$1.4037 \$1.0747 \$0.7681 \$0.3873 \$0.5310
\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 5 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002

Applicable to Billings Under Service Classification No. 13D

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000

Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369

\$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period June 1, 2002 through June 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas

\$0.0065 \$0.0065 \$0.0065 \$0.0065 \$0.0065

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information

Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.3295	\$1.0005	\$0.6939	\$0.3570	\$0.4568
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 6 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 10% Imbalance Tolerance				
	<u>TC-1.1</u>	<u>TC-2.0</u>	<u>TC-3.0</u>	<u>TC-4.0</u>	<u>TC-4.1</u>
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)	\$(0.0005)
Amount applicable during the period June 1, 2002 through June 30, 2002 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0065	\$0.0065	\$0.0065	\$0.0065	\$0.0065
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Total Base Rate, per Mcf	<u>\$1.4037</u>	<u>\$1.0747</u>	<u>\$0.7681</u>	<u>\$0.3873</u>	<u>\$0.5310</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 7 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
Applicable to Billings Under Tariff Class – TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

	<u>SC13M</u>	<u>SC13D-2%</u>	<u>SC13D -10%</u>
Minimum Charge (October - May)	\$16.47	\$16.47	\$16.47
Minimum Charge (June-September)	\$16.47	\$16.47	\$16.47
Base Rate per Mcf			
Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$(0.0193)
Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0005)	\$(0.0005)	\$(0.0005)
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
Total Surcharges and Credits	\$(0.0044)	\$(0.0044)	\$(0.0044)
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate
Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 8 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2002
Applicable to Billings Under Tariff Class – SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

SC 3 Delivery Service

Minimum Charge	\$16.61
Billing Backout Credit – 99-M-0631	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footnote (a) below
Base Rate per Mcf	
Next 49 Mcf	\$2.50774
Next 950 Mcf	\$1.92624
Over 1000 Mcf	\$1.60154
Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0053
Revenue Credit in Case 00-G-1495	\$(0.0193)
Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0005)
Amount applicable during the period June 1, 2002 through June 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0065
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	<u>\$0.0000</u>
Total Surcharges and Credits	\$0.0074
Minimum Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of

their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.2346 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: May 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)