

..DID: 12879  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 15  
 INITIAL EFFECTIVE DATE: 08/31/00  
 STAMPS:  
 Cancelled by Statement IGR Number 16 Effective 09/30/2000  
 RECEIVED: 08/25/00 STATUS: Cancelled EFFECTIVE: 08/31/00  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment ( Statement No.14)	\$0.2384
	\$0.7256

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.5420
Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.5960
Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	\$0.1190

MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.4770
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.4870

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4900	\$0.5450	\$0.6500

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas		\$0.4770	
Transportation Component	\$0.0130	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.4900	\$0.5420	\$0.5420

Transportation Component	\$0.0130	\$0.0680	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4900	\$0.5450	\$0.5960

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting