

..DID: 9203

..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 5

INITIAL EFFECTIVE DATE: 07/01/99

STAMPS:

Cancelled by Statement RCC Number 6 Effective 08/01/1999

RECEIVED: 06/28/99 STATUS: Cancelled EFFECTIVE: 07/01/99

Page 1 of 1

RELIABILITY CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 1999

Applicable to Usage Under Service Classification Nos. 13D and 13M

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	July Demand Rate <u>\$/Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing Reliability Costs</u>				
NFGSC EFT CapacityTemperature Swing	85,013.5	1,020,161.4	\$4.0391	\$4,120,534
NFGSC ESS DeliveryTemperature Swing	56,320.8	675,849.1	\$2.1400	\$1,446,317
NFGSC ESS CapacityTemperature Swing	2,647,075.5	31,764,905.9	\$0.0432	\$1,372,244
Columbia Full Peak FSS Demand	11,167.2	134,005.8	\$1.5120	\$202,617
Columbia Full Peak FSS Capacity	342,000.3	4,104,003.6	\$0.0290	\$119,016
Columbia Full Peak SST	11,167.2	134,005.8	\$6.2280	\$834,588
Engage	18,111.1	217,333.3	\$5.0167	\$1,090,296
Empire Peaking	18,111.1	217,333.3	\$0.7694	<u>\$167,216</u>
Total DailyTemperature Swing Reliability Costs				\$9,352,828
 Total Annual Sales Volumes(Mcf)				 74,740,000
 Daily Temperature Swing Reliability Costs per Mcf				 \$0.1251
 Less:Storage & Capacity Costs Recovered through SC13M Rates				 <u>\$0.0928</u>
 Reliability Cost Charge (RCC/Mcf)				 <u><u>\$0.0323</u></u>

Date: June 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)