

..DID: 12180  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 13  
 INITIAL EFFECTIVE DATE: 06/30/00  
 STAMPS:  
 Cancelled by Statement IGR Number 14 Effective 07/31/2000  
 RECEIVED: 06/26/00 STATUS: Cancelled EFFECTIVE: 06/30/00  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4872 Plus Gas Cost
Adjustment ( Statement No.12)	\$0.1896
	\$0.6768

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.5470
Assignable Commodity Cost of Purchased Gas	\$0.4820
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.6010
Assignable Commodity Cost of Purchased Gas	\$0.4820
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.4820
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.4920

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):			
	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.5200	\$0.5700	\$0.6700

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.4820	\$0.4820	\$0.4820
Transportation Component	\$0.0380	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.5200	\$0.5470	\$0.5470

Assignable Commodity Cost of Purchased Gas	\$0.4820	\$0.4820	\$0.4820
Transportation Component	\$0.0380	\$0.0880	\$0.1190
NET BILLING - DISTRIBUTION	\$0.5200	\$0.5700	\$0.6010

Issued by:  
 A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning  
 and Accounting