

..DID: 18198
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 33
 INITIAL EFFECTIVE DATE: 01/31/02
 STAMPS:
 Cancelled by Statement IGR Number 34 Effective 02/28/2002
 RECEIVED: 01/29/02 STATUS: Cancelled EFFECTIVE: 01/31/02
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :
 Lowest Unit Charge of S.C. No. 2 \$0.1766
 Plus Gas Supply Charge \$0.6002
 \$0.7768

Customers Eligible for S.C. No. 11 Service - Transmission
 Assignable Commodity Cost of Purchased Gas \$0.5458
 Transportation Component \$0.0660
 \$0.6118

Customers Eligible for S.C. No. 11 Service - Distribution
 Assignable Commodity Cost of Purchased Gas \$0.5458
 Transportation Component \$0.1200
 \$0.6658

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas \$0.5460
 Plus \$.010 Per 100 Cubic Feet \$0.0100
 \$0.5560

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.5760	\$0.5860	\$0.6060
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.5460	\$0.5460	\$0.5460
Transportation Component	\$0.0280	\$0.0380	\$0.0580
NET BILLING - TRANSMISSION	\$0.5740	\$0.5840	\$0.6040
Assignable Commodity Cost of Purchased Gas	\$0.5460	\$0.5460	\$0.5460
Transportation Component	\$0.0280	\$0.0380	\$0.0580
NET BILLING - DISTRIBUTION	\$0.5740	\$0.5840	\$0.6040

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting