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 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 11
 INITIAL EFFECTIVE DATE: 02/01/99
 STAMPS:
 Cancelled by Statement GTR Number 12 Effective 03/01/1999
 RECEIVED: 01/29/99 STATUS: Cancelled EFFECTIVE: 02/01/99
 Page 1 of 3

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 1999
 Applicable to Billings Under Service Classification No. 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. NO. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | | Transportation Service Classification No. 13M | | | | |
|--|------------|------------|---|------------|------------|------------|------------|
| Tariff Class | | | TC-R | TC-1.0 | TC-1.1 | TC-2.0 | |
| TC-3.0 | TC-4.0 | TC-4.1 | | | | | |
| Minimum Charge (October-May) | | | \$12.92 | \$16.47 | | \$300.00 | \$600.00 |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | |
| Minimum Charge (June-September) | | | \$12.92 | \$16.47 | | \$150.00 | \$300.00 |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | |
| Base Rate Per Mcf | | | \$2.6771 | \$2.1252 | \$1.3332 | \$1.0042 | |
| \$0.6976 | \$0.3240 | \$0.4605 | | | | | |
| Plus: Revenue Credit in Case 98-G-1291 | | | \$(0.0401) | \$(0.0264) | | \$(0.0170) | \$(0.0122) |
| \$(0.0089) | \$(0.0043) | \$(0.0055) | | | | | |
| Plus: Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | | | \$(0.0012) | \$(0.0012) | | \$(0.0012) | \$(0.0012) |
| \$(0.0012) | \$(0.0012) | \$(0.0012) | | | | | |
| Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | | | \$0.0000 | \$0.0000 | \$(0.0201) | | \$(0.0201) |
| \$(0.0201) | \$(0.0201) | \$(0.0201) | | | | | |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1996 | | | \$0.0578 | \$0.0578 | \$0.0180 | \$0.0180 | \$0.0180 |
| | | | \$0.0578 | \$0.0578 | \$0.0180 | \$0.0180 | \$0.0180 |
| Total Base Rate, Per Mcf | | | \$2.6936 | \$2.1554 | \$1.3129 | \$0.9887 | |
| \$0.6854 | \$0.3164 | \$0.4517 | | | | | |
| Minimum Allowable Rate | | | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | |
| \$0.1000 | \$0.1000 | \$0.1000 | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 1999.

II) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9981/Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices

Date: January 29, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203

(Name of Officer, Title, Address)

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | | | | Transportation Service Classification No. 13D - 2% Imbalance Tolerance | | | | |
|--|---------------|---------------|---------------|--|---------------|---------------|------------|----------|
| <u>TC-2.0</u> | <u>TC-3.0</u> | <u>TC-4.0</u> | <u>TC-4.1</u> | <u>TC-R</u> | <u>TC-1.0</u> | <u>TC-1.1</u> | | |
| Minimum Charge (October-May) | | | | \$12.92 | \$16.47 | \$300.00 | \$600.00 | |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | | |
| Minimum Charge (June-September) | | | | \$12.92 | \$16.47 | \$150.00 | \$300.00 | |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | | |
| Base Rate Per Mcf | | | | \$2.6029 | \$2.0510 | \$1.2590 | \$0.9300 | |
| \$0.6234 | \$0.2937 | \$0.3863 | | | | | | |
| Plus: Revenue Credit in Case 98-G-1291 | | | | \$(0.0401) | \$(0.0264) | \$(0.0170) | \$(0.0122) | |
| \$(0.0089) | \$(0.0043) | \$(0.0055) | | | | | | |
| Plus: Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | | | | \$(0.0012) | \$(0.0012) | \$(0.0012) | \$(0.0012) | |
| \$(0.0012) | \$(0.0012) | \$(0.0012) | | | | | | |
| Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | | | | \$0.0000 | \$0.0000 | \$(0.0201) | \$(0.0201) | |
| \$(0.0201) | \$(0.0201) | \$(0.0201) | | | | | | |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1996 | | | | \$0.0578 | \$0.0578 | \$0.0180 | \$0.0180 | \$0.0180 |
| | | | | \$0.0180 | \$0.0180 | \$0.0180 | \$0.0180 | \$0.0180 |
| Total Base Rate, Per Mcf | | | | \$2.6194 | \$2.0812 | \$1.2387 | \$0.9145 | = |
| \$0.6112 | \$0.2861 | \$0.3775 | | | | | | |
| Minimum Allowable Rate | | | | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | = |
| \$0.1000 | \$0.1000 | \$0.1000 | | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 1999.

II) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.9981/Mcf per daily quantity

released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices

Date: January 29, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | | | | Transportation Service Classification No. 13D - 10% Imbalance Tolerance | | | |
|--|-----------------|-----------------|---------------|---|-----------------|-----------------|-----------------|
| <u>TC-2.0</u> | <u>TC-3.0</u> | <u>TC-4.0</u> | <u>TC-4.1</u> | <u>TC-R</u> | <u>TC-1.0</u> | <u>TC-1.1</u> | |
| Minimum Charge (October-May) | | | | \$12.92 | \$16.47 | \$300.00 | \$600.00 |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | |
| Minimum Charge (June-September) | | | | \$12.92 | \$16.47 | \$150.00 | \$300.00 |
| \$1,400.00 | \$3,000.00 | \$3,000.00 | | | | | |
| Base Rate Per Mcf | | | | \$2.6771 | \$2.1252 | \$1.3332 | \$1.0042 |
| \$0.6976 | \$0.3240 | \$0.4605 | | | | | |
| Plus: Revenue Credit in Case 98-G-1291 | | | | \$(0.0401) | \$(0.0264) | \$(0.0170) | \$(0.0122) |
| \$(0.0089) | \$(0.0043) | \$(0.0055) | | | | | |
| Plus: Amount applicable during the period July 1, 1998 through June 30, 1999 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | | | | \$(0.0012) | \$(0.0012) | \$(0.0012) | \$(0.0012) |
| \$(0.0012) | \$(0.0012) | \$(0.0012) | | | | | |
| Amount applicable during the period August 1, 1998 through July 31, 1999 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas | | | | \$0.0000 | \$0.0000 | \$(0.0201) | \$(0.0201) |
| \$(0.0201) | \$(0.0201) | \$(0.0201) | | | | | |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1996 | | | | <u>\$0.0578</u> | <u>\$0.0578</u> | <u>\$0.0180</u> | <u>\$0.0180</u> |
| | | | | <u>\$0.0180</u> | <u>\$0.0180</u> | <u>\$0.0180</u> | <u>\$0.0180</u> |
| Total Base Rate, Per Mcf | | | | <u>\$2.6936</u> | <u>\$2.1554</u> | <u>\$1.3129</u> | <u>\$0.9887</u> |
| <u>\$0.6854</u> | <u>\$0.3164</u> | <u>\$0.4517</u> | | | | | = |
| Minimum Allowable Rate | | | | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> |
| <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | | | | | = |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 1999.

II) Weighted Average Upstream Capacity Cost

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TC-R through TC-4.1 - Default Rate

Qualifications

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