..DID: 7111

..TXT: PSC NO: 8 GAS STATEMENT TYPE: SSS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 11

INITIAL EFFECTIVE DATE: 02/01/99

STAMPS:

Cancelled by Statement SSS Number 12 Effective 03/01/1999

RECEIVED: 01/29/99 STATUS: Cancelled EFFECTIVE: 02/01/99

Page 1 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>not converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, $1996^{-1/2}$

\$ Per Ccf

I) <u>Summary of Maximum and Minimum Allowable Prices</u>

1. Maximum Allowable Price

Demand Charge

Demand Gas Cost \$0.182128

Multiplied by Premium Factor ______125%

Demand Charge <u>\$0.227660</u>

Commodity Charge

Base Cost of Gas (= \$0.307732 / 0.9770) \$0.314976

Plus: GAC Statement No. 11 \$0.073390

Subtotal \$0.388366

Less: Net Demand Gas Cost\$0.182128Less: Transition Cost\$0.005780

Commodity Gas Cost \$0.200458

Multiplied by Premium Factor 125%

Commodity Charge \$0.250573

Date: January 29, 1999

¹/ P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.

Page 2 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>not converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, $1996^{-1/2}$

I) Summary of Maximum and Minimum Allowable Price (Cont.)

\$ Per Ccf

2. Minimum Allowable Price

Commodity Gas Cost \$0.200458

Plus \$0.010000

TOTAL MINIMUM \$0.210458

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 12 of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum allowable and minimum allowable rates identified above, the Company establishes the following S.C. 12 Standby Sales Service Rates ("SBSSR") effective February 1, 1999. The rates listed below are in addition to the appropriate transportation service rate charged to the customer for the volumes of gas purchased by the customer under this service classification.

SBSSR(1) - Default Rate

Qualifications

Transportation service customers who have contracted for S.C. 12 standby sales service for the month and are <u>not converting</u> from firm sales service under the S.C. 1 and S.C. 3, and former P.S.C. No. 7 - Gas S.C. 12 service classifications after May 1, 1996.

Rate

The default S.C. 12 SBSS rates shall be the maximum allowable prices.

Date: January 29, 1999

¹/ P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.

Page 3 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>not converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996 ^{1/2}

II) Statement of Billing Rates in Effect (Cont.)

SBSSR(2) - Short Term Transitional Standby Rate

Qualifications

Transportation service customers under a former P.S.C. No. 7 - Gas S.C. 12 or S.C. 15 transportation service agreement in effect as of September 19, 1995.

Rate

The Short Term Transitional Standby rates shall be the Maximum Allowable Prices.

Monthly Demand Volume

The Short Term Transitional Standby Monthly Demand Volumes shall equal the total S.C. 13 volumes transported by the customer during the billing month.

Date: January 29, 1999

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.

Page 4 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, $1996^{-1/2}$

I) Summary of Maximum and Minimum Allowable Prices

\$ Per Ccf

1. Maximum Allowable Price

Demand Charge

Demand Charge <u>\$0.182128</u>

Commodity Charge

Base Cost of Gas (= \$0.307732 / 0.9770) \$0.314976

Plus: GAC Statement No. 11 \$0.073390

Subtotal \$0.388366

Less: Net Demand Gas Cost\$0.182128Less: Transition Cost\$0.005780

Commodity Gas Cost \$0.200458

Multiplied by Premium Factor 125%

Commodity Charge \$0.250573

Date: January 29, 1999

^{1/} P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.

Page 5 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, $1996^{-1/2}$

I) Summary of Maximum and Minimum Allowable Price (Cont.)

\$ Per Ccf

2. Minimum Allowable Price

Commodity Gas Cost \$0.200458

Plus \$0.010000

TOTAL MINIMUM <u>\$0.210458</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 12 of National Fuel Gas Distribution Corporation*s P.S.C. No. 8 - Gas tariff, and the maximum allowable and minimum allowable rates identified above, the Company establishes the following S.C. 12 Standby Sales Service Rates ("SBSSR") effective February 1, 1999. The rates listed below are in addition to the appropriate transportation service rate charged to the customer for the volumes of gas purchased by the customer under this service classification.

SBSSR(1A) - Default Rate

Qualifications

Transportation service customers who have contracted for S.C. 12 standby sales service for the month and are <u>converting</u> from firm sales service under the S.C. 1 and S.C. 3, and former P.S.C. No. 7 - Gas S.C. 12 service classifications after May 1, 1996.

Rate

The default S.C. 12 SBSS rates shall be the maximum allowable prices.

Date: January 29, 1999

¹/ P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.

Page 6 of 6

STATEMENT OF STANDBY SALES SERVICE RATE

Effective With Usage During Billing Period Commencing February 1, 1999
Applicable to Usage Under Service Classification No. 12
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

For customers which are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, $1996^{-1/2}$

II) Statement of Billing Rates in Effect (Cont.)

SBSSR(2A) - Unit Rate for Converting Customers

Qualifications

Transportation service customers contracting for S.C. 12 standby sales service for the term of their transportation service agreements and are <u>converting</u> from firm sales service under the S.C. 1, S.C. 3 and former P.S.C. No. 7 - Gas S.C. 21 service classifications after May 1, 1996.

Rate

The unit rate for converting customers shall be the maximum allowable prices.

Monthly Demand Volume

The demand volume shall equal the total S.C. 13 volumes transported by the customer during the billing month.

Date: January 29, 1999

¹/ P.S.C. No. 7 - Gas was the tariff volume in effect prior to P.S.C. No. 8 - Gas which re-numbered service classifications.