..DID: 1919 ..TXT: PSC NO: 89 GAS STATEMENT TYPE: GTR COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 4 INITIAL EFFECTIVE DATE: 01/01/98 STAMPS: CANCELLED by Supplement 1 effective 01/01/00 RECEIVED: 12/31/97 STATUS: Cancelled EFFECTIVE: 01/01/98

STATEMENT OF GAS TRANSPORTATION RATE

January 1, 1998

(per Therm)

## Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13 & 14)

	SC 1 & 2 Average COG	Average Commodity COG	Transp. Demand Surcharge	Base Demand Cost	Demand Cost of Gas Adjustment
Owego			\$0.02475		
Goshen			\$0.00187		
Lockport			\$0.05461		
Elmira			\$0.06702		
Combined			\$0.06705		
Binghamton			\$0.01416		

## Standby Sales Service Rate

(PSC 87 - Service Class No. 6)

	Demand Charge	Commodity Charge
Owego	\$0.89203	\$0.28627
Goshen	\$0.80774	\$0.19486
Lockport	\$1.19234	\$0.27870
Elmira	\$1.41495	\$0.28013
Combined	\$1.41495	\$0.28013
Binghamton	\$0.89203	\$0.28627

## Transportation Monthly Balancing

	Service Demand Charge (PSC 88, SC 9)	Aggregation Surcharge per Therm (PSC 88, SC 13 & 14)	Managed Storage Service Demand Charge (PSC 88, SC 13 & 14)
Owego	\$0.89006 \$0.81665	\$0.05843	
Goshen	\$0.89006	\$0.05843	

Issued By: <u>George E. Bonner, Vice President, Binghamton, New York</u> (Name of Officer, Title, Address)

	\$0.81655	
Lockport	\$0.83611	\$0.03168
	\$1.06019	
Elmira	\$0.69793	\$0.05115
	\$0.83922	
Combined	\$0.69793	\$0.05115
	\$0.83922	
Binghamton	\$0.89006	\$0.05843
	\$0.81665	