

..DID: 21717

..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 28

INITIAL EFFECTIVE DATE: 03/01/03

STAMPS:

RECEIVED: 02/26/03 STATUS: Effective EFFECTIVE: 03/01/03

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 AND 13D and 13M

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	March Demand Rate <u>\$/Dth</u> (C)	Total Demand Cost (D=BxC)	
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>					
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$3.5883	\$4,815,958	
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$2.1345	\$2,176,678	
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$0.0432	\$2,070,521	
El Paso	27,412.0	328,944.0	\$5.0167	\$1,650,213	
Empire Peaking	27,412.0	328,944.0	\$0.7694	<u>\$253,090</u>	
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,966,460	
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				74,609,122	
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.1470	
Base Reserve Capacity Charge				<u>\$0.1418</u>	
Reserve Capacity Cost Adjustment (\$/Mcf) (.1471 - .1418) Applicable to SC1, 2, 3, 5, 7, 8, and 9					<u><u>\$0.0052</u></u>
Less: Storage and Capacity Costs Recovered through SC 13M Rates				<u>\$0.0928</u>	
Reserve Capacity Cost Charge (\$/Mcf) (.1471 -.0928) Applicable to 13M and 13D rates					<u><u>\$0.0542</u></u>

Date: February 26, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)