

..DID: 10500  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 5  
 INITIAL EFFECTIVE DATE: 11/30/99  
 STAMPS:  
 Cancelled by Statement IGR Number 6 Effective 12/31/1999  
 RECEIVED: 11/23/99 STATUS: Cancelled EFFECTIVE: 11/30/99  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET	
Lowest Unit Charge of S.C. No. 2	\$0.4873
Plus Gas Cost Adjustment ( Statement No.5)	\$0.0896
	\$0.5769
Customers Eligible for S.C. No. 11 Service - Transmission	\$0.4320
Assignable Commodity Cost of Purchased Gas	\$0.3600
Transportation Component	\$0.0720
Customers Eligible for S.C. No. 11 Service - Distribution	\$0.4920
Assignable Commodity Cost of Purchased Gas	\$0.3600
Transportation Component	\$0.1320

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.3600
Plus \$.010 Per 100 Cubic Feet	\$0.0100
Plus Take or Pay Surcharge	\$0.0000
	\$0.3700

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4000	\$0.4500	\$0.4700

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3600	\$0.3600	\$0.3600
Transportation Component	\$0.0400	\$0.0720	\$0.0720
NET BILLING - TRANSMISSION	\$0.4000	\$0.4320	\$0.4320
Assignable Commodity Cost of Purchased Gas	\$0.3600	\$0.3600	\$0.3600
Transportation Component	\$0.0400	\$0.0900	\$0.1100
NET BILLING - DISTRIBUTION	\$0.4000	\$0.4500	\$0.4700

Issued by:A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting