

..DID: 12049
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT
 NO: 12

INITIAL EFFECTIVE DATE: 06/02/00

STAMPS:

Cancelled by Statement FTR Number 13 Effective 07/03/2000

RECEIVED: 05/25/00 STATUS: Cancelled EFFECTIVE: 06/02/00

RECEIVED: 05/25/00 STATUS: Cancelled EFFECTIVE: 06/02/00

RECEIVED: 05/25/00 STATUS: Effective EFFECTIVE: 06/02/00

RECEIVED: 05/25/00 STATUS: Pending EFFECTIVE: 06/02/00

STATEMENT OF FIRM GAS TRANSPORTATION RATES

SERVICE CLASSIFICATION NOS. 6, 12, AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment (TDA) (\$/Ccf)

| | |
|---|-------------|
| Transportation Demand Adjustment | (\$0.03842) |
| Transportation Demand Adjustment Bi-monthly | (\$0.03710) |

| | |
|--|-------------|
| Transportation Demand Adjustment - Third Party Capacity | (\$0.02695) |
| Transportation Demand Adjustment Bi-monthly - Third Party Capacity | (\$0.02695) |

| | |
|--|-----------|
| Capacity Release Surcharge | \$2.56896 |
| Capacity Release Surcharge - Bimonthly | \$2.56848 |

| | |
|------------------------------------|-----------|
| Cost of Storage Service | \$0.92221 |
| Cost of Storage Service- Bimonthly | \$0.92439 |

| | |
|----------------------------------|-----------|
| Cost of Storage Space | \$0.00324 |
| Cost of Storage Space- Bimonthly | \$0.00324 |

| | |
|------------------------------------|-----------|
| Cost of Peaking Service | \$0.12415 |
| Cost of Peaking Service- Bimonthly | \$0.12415 |

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|-------------------|-----------|
| Firm Standby Rate | \$0.29878 |
|-------------------|-----------|

| | |
|--|---------|
| Service Classification No. 11 (\$/Ccf) | |
| Weighted Average Cost of Gas -110 | %.41734 |

Issued by:

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