

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: NOVEMBER 27, 2013

STATEMENT TYPE: RDM
STATEMENT NO. 8
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**NIAGARA MOHAWK POWER CORPORATION
REVENUE DECOUPLING MECHANISM ("RDM") STATEMENT NO. 8**

**EFFECTIVE: BILLING CYCLE 1, APRIL 30, 2013 THROUGH
BILLING CYCLE 20, JANUARY 29, 2014 FOR BATCH BILLINGS**

**EFFECTIVE: MAY 1, 2013 – JANUARY 31, 2014 FOR CALENDAR MONTH
BILLINGS**

RDM Adjustment/kWh

S.C. No. 1 and SC No. 1C	(\$0.00201)
S.C. No. 2ND	(\$0.00204)

RDM Adjustment/kW

S.C. No. 2D	\$0.16
S.C. No. 3	(\$0.21)
S.C. No. 3A	(\$0.25)

RDM Adjustment/Contract Demand

S.C. No. 7 – S.C. No. 2D	\$0.12
S.C. No. 7 – S.C. No. 3	(\$0.17)
S.C. No. 7 – S.C. No. 3A	(\$0.21)

Rate of Adjustment shown is exclusive of Gross Receipt Taxes.

PLEASE NOTE: SC4 Customers are subject to the RDM of their Parent Service Classification. SC7 Customers with a Parent Service Classification 1 or 2ND are subject to the RDM of their Parent Service Classification.

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**NIAGARA MOHAWK POWER CORPORATION
REVENUE DECOUPLING MECHANISM ("RDM") STATEMENT NO. 8
INTERIM ADJUSTMENT**

**EFFECTIVE: BILLING CYCLE 1, NOVEMBER 27, 2013, THROUGH
BILLING CYCLE 20, MARCH 28, 2014 FOR BATCH BILLINGS**

**EFFECTIVE: DECEMBER 1, 2013 – MARCH 31, 2014 FOR CALENDAR
MONTH BILLINGS**

RDM Adjustment/kW

S.C. No. 2D (\$0.56)

S.C. No. 3 (\$0.61)

RDM Adjustment/Contract Demand

S.C. No. 7 – S.C. No. 2D (\$0.42)

S.C. No. 7 – S.C. No. 3 (\$0.49)