

PSC NO: 3-GAS

Statement Type TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 114

Initial Effective Date: 11/01/2013

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## NOVEMBER 2013 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00

## Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.021344

Gas Transportation:	(1)
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## Load Balancing:

Load Balancing GAC per therm	0.060169
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## Imbalance Charge:

Per therm of Daily Tolerance	0.093200
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## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the  
billing periods ending in the months of:

December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kathy Given O'Shaughnessy, Treasurer, 33 Stearns St., Massena, NY 13662

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## NOVEMBER 2013 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$25.00
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Contract Administration Charge:	\$125.00
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## Distribution Delivery

First 4 therms, per therm	0.000000
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Next 66 therms, per therm	0.455000
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Next 4,930 therms, per therm	0.199500
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Next 45,000 therms, per therm	0.068500
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Over 50,000 therms, per therm	0.046000
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Interconnection GAC per therm	0.021344
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Gas Transportation:	(1)
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## Load Balancing:

Load Balancing GAC per therm	0.060169
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## Imbalance Charge:

Per therm of Daily Tolerance	0.093200
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## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the  
billing periods ending in the months of:

December to March	0.112710
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April to November	0.093200
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(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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NOVEMBER 2013 TRANSPORTATION RATE STATEMENT  
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Customer Charge	\$310.00
Demand Charge per MCF/D of Contract Volume	\$4.200
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0572860
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$0.3008000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0087490
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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## NOVEMBER 2013 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.086900

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.296941

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## NOVEMBER 2013 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.076900

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.296941

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