PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2013	STATEMENT TYPE: DAC STATEMENT NO: 141
Page 1 of 4	
STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2013 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS	
APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory
TAKE OR PAY RECOVERY	All Terniory
Amount applicable during the period July 1, 2013 through	
June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0030)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2013 through December 31, 2013 for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.1160
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period December 1, 2013 through December 31, 2013.	0.2130
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period December 1, 2013 through December 31, 2013.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.3980
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to	
General Information Leaf No. 148.9 and "CIPs" Statement.	1.9084
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	(0.0752)
General Information Leaf No. 148.8. Reconciliation for TME 12/31/12 applicable during the period	(0.0753)
March 1, 2013 through February 28, 2014	0.0800
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.7360
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0970
Date: November 26, 2013	
Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 1</u>	4221
(Name of Officer, Title, Address)	

(Name of Officer, Title, Address)

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2013 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2013 to March 31, 2014.	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.3406
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	(0.0030)
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	(0, 0, 1, 0)
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	(0.0640)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2013	
and thereafter until changed, the delivery cost adjustment will be.	4.8787
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.3406
LESS. IEWFORART STATE ASSESSIVIENT STATED ON DILL	1.3400
DELIVERY COST ADJUSTMENT STATED ON BILL	3.5381
DELIVERT COST ADJOSTMENT STATED ON BLE	5.5501

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2013 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2013 through	
June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0030)
General information Lear No. 144 011.5.C. No. 8 - Gas.	(0.0050)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2013 through	December 31, 2013
for R & D Funding Mechanism pursuant to Commission Orde	er in
Case 04-G-1047.	0.1160
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General In	nformation Leaf No
148.2 applicable during the period December 1, 2013 through	
1 10.2 appricable during the period December 1, 2013 through	0.2150
Upstream Transition Cost Surcharge pursuant to General Info	rmation Leaf No.
148.1 applicable during the period December 1, 2013 through	h December 31, 2013. 0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as cal	culated in the
attached Reserve Capacity Cost Adjustment Statement.	0.3980
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARG	
Amount applicable to loss revenue associated with the Mercha	
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MEC	HANISM
Amount applicable to Conservation Incentive Program costs p	oursuant to
General Information Leaf No. 148.9 and "CIPs" Statement.	1.9084
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursu	ant to
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/12 applicable during the period	
March 1, 2013 through February 28, 2014	0.0800
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursu	iant to
General Information Leaf No. 148.8.	0.7360
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Re	*
to General Information Leaf No. 267.1	0.0830
Date: November 26, 2013	

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2013 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to GeneralInformation Leaf Nos. 83 & 84. Appicable during the period April 1, 2013 to March 31, 2014.0.1350)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6)	~
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014. 0.8690	3
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014. (0.0030))
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014 (0.064)))
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2013	
and thereafter until changed, the delivery cost adjustment will be. 4.393	7
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL 0.8690	6
	-
DELIVERY COST ADJUSTMENT STATED ON BILL 3.524	1

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