

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: December 1, 2013  
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC  
 Statement No. 76  
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New York State Electric & Gas Corporation  
 Gas Supply Area 1 & 3  
 Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: December 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 27, 2013, using supplier rates forecasted to be in effect on December 1, 2013  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.133190
Load Factor Adjustment (LFA)	0.9782
Adjusted Firm Average Demand COG	\$0.130286
Firm Average Commodity COG	\$0.388139
Firm Average COG w/ LFA	\$0.518425
Incremental Gas Supply COG	\$0.648031
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.649204
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.615595
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002567

Dated: November 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation  
 Gas Supply Area 2  
 Binghamton, Owego Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: December 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 27, 2013, using supplier rates forecasted to be in effect on December 1, 2013  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.133190	\$0.133190
Load Factor Adjustment (LFA)	0.9782	0.8370
Adjusted Firm Average Demand COG	\$0.130286	\$0.111480
Firm Average Commodity COG	\$0.388139	\$0.388139
Firm Average COG w/ LFA	\$0.518425	\$0.499619
Incremental Gas Supply COG	\$0.648031	\$0.624524
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.649204	\$0.625654
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.681264</u>	<u>\$0.657714</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002686	\$0.002686

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