

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 75

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New York State Electric & Gas Corporation  
Gas Supply Area 1 & 3  
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: November 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2013, using supplier rates forecasted to be in effect on November 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.133163
Load Factor Adjustment (LFA)	0.9782
Adjusted Firm Average Demand COG	\$0.130260
Firm Average Commodity COG	\$0.368452
Firm Average COG w/ LFA	\$0.498712
Incremental Gas Supply COG	\$0.623390
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.624518
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.590909
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002531

Dated: October 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

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page 2 of 2

New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton, Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: November 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2013, using supplier rates forecasted to be in effect on November 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.133163	\$0.133163
Load Factor Adjustment (LFA)	0.9782	0.8370
Adjusted Firm Average Demand COG	\$0.130260	\$0.111457
Firm Average Commodity COG	\$0.368452	\$0.368452
Firm Average COG w/ LFA	\$0.498712	\$0.479909
Incremental Gas Supply COG	\$0.623390	\$0.599886
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.624518	\$0.600972
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.656578	\$0.633032

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002650	\$0.002650

Dated: October 29, 2013

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