

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/2013

STATEMENT TYPE: FTR
STATEMENT NO: 181

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00156)
Interruptible Sales Credit/Surcharge	(\$0.00998)
Capacity Release Credit	\$0.00000
Capacity Assignment Adjustment	\$0.00820

Transportation Demand Adjustment	(\$0.00160)
Cost of Peaking Service	\$0.03627
Cost of Peaking Service- Bimonthly	\$0.03990

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.59600

Demand Determinants	Effective April 1, 2013
Peaking Service	25%
Storage Service	34%
Propane Service	0%

	<u>\$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2013 - March 31, 2014	\$6.33
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$18.1606

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs