Received: 12/27/2013 Status: CANCELLED Effective Date: 01/01/2014

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 1/1/2014

STATEMENT TYPE: GTR STATEMENT NO: 193

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2014 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M		M		
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum C	harge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Char	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.03985	\$0.03985	\$0.03985	\$0.00701	\$0.03985
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/12	\$0.00800	\$0.00800	\$0.00800	\$0.00800	\$0.00800
Plus:	Amount applicable during the period January 1, 2014 through					
	December 31, 2014 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	1					
	Amount applicable during the period July 1, 2013 through					
	June 30, 2014 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Amount applicable during the period April 1, 2013 through					
	March 31, 2014 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00830	\$0.00830	\$0.00830	\$0.00830	\$0.00830
	207.1 011.5.6.110.0 Gas.	ψ0.00050	ψ0.00050	ψ0.00030	ψ0.00050	ψ0.00050
	Amount applicable during the period January 1, 2014 through					
	January 31, 2014 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02120	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	General Ecul 110. 140.2 011.5.C. 110. 0 Gus	\$0.02120	ψ0.00000	φο.σσσσσ	ψ0.00000	\$0.00000
	Amount applicable during the period January 1, 2014 through					
	January 31, 2014 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	General Bear 110. 110.1 011.b.c. 110. 0	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.13455	\$0.09839	\$0.13102	\$0.05032	\$0.08527
	through Match 31, 2014.	ψ0.15455	ψ0.07037	ψ0.1310 <u>2</u>	ψ0.0303 <u>2</u>	\$0.00527
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.18183	\$0.18183	\$0.18183	\$0.05653	\$0.18183
	and Cit's Statement.	ψ0.10105	ψ0.10103	ψ0.10103	ψ0.03033	ψ0.10103
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable July 1, 2013					
	through June 30, 2014	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
		(50.00070)	(50.000.0)	(\$0.00010)	(+0.000.0)	(\$0.00040)
Total Base I	Rate, per Mcf	\$1.83968	\$1.44634	\$1.17155	\$0.45468	\$0.88175
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
A	=	\$0.10000	\$0.10000	ψ0.10000	ψ0.10000	ψ0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2014

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 27, 2013

 $\begin{array}{ll} Issued \ by \ \underline{A.M.} \ Cellino, \underline{President}, \underline{6363 \ Main \ Street}, \underline{Williamsville, NY} \\ \hline (Name of Officer, Title, Address) \end{array}$

Received: 12/27/2013 Status

Status: CANCELLED Effective Date: 01/01/2014

Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2014 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00382	\$0.00382	\$0.00382	\$0.00174	\$0.00382
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period July 1, 2013 through					
	June 30, 2014 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period April 1, 2013 through					
	March 31, 2014 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350
	Amount applicable during the period January 1, 2014 through					
	January 31, 2014 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02120	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2014 through					
	January 31, 2014 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.13455	\$0.09839	\$0.13102	\$0.05032	\$0.08527
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.18183	\$0.18183	\$0.18183	\$0.05653	\$0.18183
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable July 1, 2013					
	through June 30, 2014	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
Total Base Rate, per Mcf		\$1.62049	\$1.22715	\$0.95236	\$0.41256	\$0.66256
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2014

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month. <u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: December 27, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2014 Received: 12/27/2013

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2014

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	P.S.C. No. 8 - GAS	
I) <u>Summary</u> Minimum Cl	of Maximum and Minimum Allowable Prices	SC 1 Delivery Service \$15.54
Billing Char	\$1.07	
SIT Bill Cre	\$0.00	
Base Rate p		\$0.00
Dasc Rate p	Next 4.6 Mcf	\$3,72554
	Over 5.0 Mcf	\$1.00813
	OVCI 5.0 Mei	\$1.00013
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03985
	Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00750
	Amount applicable during the period July 1, 2013 through	
	June 30, 2014 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)
	Amount applicable during the period April 1, 2013 through	
	March 31, 2014 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01350
	Amount applicable during the period January 1, 2014 through	
	January 31, 2014 for Inter. Transition Cost Surcharge pursuant to	00.00400
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02120
	Amount applicable during the period January 1, 2014 through	
	January 31, 2014 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.24193
	No. 8 - Gas and CIPS Statement.	\$0.24193
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/12 applicable 3/1/13 - 2/28/14	\$0.00800
	**	
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount analicable to Davanua Dassunlina Mashanian nursuant to Cananal	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	00.00010
	Information Leaf No. 148.8	\$0.07360
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	60,00070
	to General information Leaf No. 207.1	\$0.00970
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.13406
	miormation Leaf 130. 140.11, applicable April 1, 2007 through March 31, 2014	φυ.13 4 00
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
	in Case 04-G-1047 issued April 20, 2012, applicable Sept 1, 2012 through Aug 31, 2013.	(\$0.00030)
		· · · · · · · · · /
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable July 1, 2013 through June 30, 2014	(\$0.00640)
Total Surcha	\$0.53481	

Minimum Allowable Rate

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2014

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 27, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2014 Received: 12/27/2013

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2014
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS OF STRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Char SIT Bill Cre Base Rate p	ge ditte	SC 3 Delivery Service \$17.86 \$1.07 \$0.00 \$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03985
	Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00750
	Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)
	Amount applicable during the period April 1, 2013 through March 31, 2014 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01350
	Amount applicable during the period January 1, 2014 through January 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02120
	Amount applicable during the period January 1, 2014 through January 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24193
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/12 applicable 3/1/13 - 2/28/14	(\$0.00753) \$0.00800
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.07360
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00830
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.08696
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable Sept 1, 2012 through Aug 31, 2013.	(\$0.00030)
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable July 1, 2013 through June 30, 2014	(\$0.00640)
Total Surcharges and Credits Minimum Allowable Rate		\$0.48631
Minimum A	Howable Kate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)