

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: January 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 77

page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: January 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 27, 2013, using supplier rates forecasted to be in effect on January 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.126046
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.123639
Firm Average Commodity COG	\$0.403939
Firm Average COG w/ LFA	\$0.527578
Incremental Gas Supply COG	\$0.659473
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.660666
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.660268</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002644

Dated: December 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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page 2 of 2

New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: January 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 27, 2013, using supplier rates forecasted to be in effect on January 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126046	\$0.126046
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.123639	\$0.098934
Firm Average Commodity COG	\$0.403939	\$0.403939
Firm Average COG w/ LFA	\$0.527578	\$0.502873
Incremental Gas Supply COG	\$0.659473	\$0.628591
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.660666	\$0.629729
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.674339</u>	<u>\$0.643402</u>

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002669	\$0.002669

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