

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 73

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: September 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2013, using supplier rates forecasted to be in effect on September 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.133773
Load Factor Adjustment (LFA)	0.9782
Adjusted Firm Average Demand COG	\$0.130857
Firm Average Commodity COG	\$0.341801
Firm Average COG w/ LFA	\$0.472658
Incremental Gas Supply COG	\$0.519924
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.520865
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.487256
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.017230

Dated: August 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: September 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2013, using supplier rates forecasted to be in effect on September 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.133773	\$0.133773
Load Factor Adjustment (LFA)	0.9782	0.8370
Adjusted Firm Average Demand COG	\$0.130857	\$0.111968
Firm Average Commodity COG	\$0.341801	\$0.341801
Firm Average COG w/ LFA	\$0.472658	\$0.453769
Incremental Gas Supply COG	\$0.519924	\$0.499146
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.520865	\$0.500049
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.552925	\$0.532109

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.017350	\$0.017350

Dated: August 29, 2013

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