Received: 08/29/2013 Status: CANCELLED Effective Date: 09/01/2013

PSC NO: 88 GAS STATEMENT TYPE: GTR NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 202

EFFECTIVE DATE: 09/01/2013

STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

September 01, 2013

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

GSA 1 & 3:	
Combined	\$0.022886
Champlain	\$0.022886
Elmira	\$0.022886
Goshen	\$0.022886
Lockport	\$0.022886
GSA 2:	
Binghamton	\$0.022886
Owego	\$0.022886
Cwcgo	Ψ0.022000

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	Demand Charge
GSA 1 & 3: Combined Champlain Elmira Goshen Lockport	\$0.989232 \$0.989232 \$0.989232 \$0.989232 \$0.989232
GSA 2: Binghamton Owego	\$0.989232 \$0.989232

<u>Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York</u>
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STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

September 01, 2013

Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	Demand Charge
GSA 1 & 3:	
AGT	\$0.095759
DTI	\$0.095759
IGTS	\$0.095759
NCPL	\$0.095759
Orange & Rockland	\$0.095759
TGP	\$0.095759
GSA 2:	
Columbia	\$0.124469

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	Demand Charge
GSA 1 & 3: AGT	\$0.155731
DTI	\$0.155731
IGTS NCPL	\$0.155731 \$0.155731
Orange & Rockland	\$0.155731
TGP	\$0.155731
GSA 2:	
Columbia	\$0.198080

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STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

September 01, 2013

Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 & 14)

Daily Metered:	Demand Charge
GSA 1:	
Goshen Area	\$0.174151
Mechanicville District	\$0.525330
Champlain Area	\$0.153171
Plattsburgh District	\$0.153171
Non-Daily Metered:	Demand Charge
Non-Daily Metered: GSA 1:	<u>Demand Charge</u>
	<u>Demand Charge</u> \$0.087076
GSA 1:	
GSA 1: Goshen Area	\$0.087076

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	Customer Meter Charge
	(per month)
GSA 1 & 3:	
AGT	\$8.00000
DTI	\$8.00000
IGTS	\$8.00000
NCPL	\$8.00000
Orange & Rockland	\$8.00000
TGP	\$8.00000
<u>GSA 2:</u>	
Columbia	\$8.000000

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