

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/13

STATEMENT TYPE: MGA  
STATEMENT NO: 156

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2013  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

|  | Service<br>Classification<br>Nos. 1 and 2<br>cents/CCF | Service Classification No. 6                 |   | Rider B<br>Rate Schedule II<br>cents/CCF |
|--|--|--|---|--|
|  |  | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |  |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>   |  |  |   |  |
| 1. Transition Surcharge  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 2. Surcharge/(Credit) for Sharing of Benefits  | 0.174  | 0.174  | 0.174   | 0.174                                    |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related)  | 0.532  | 0.532  | 0.532   | 0.532                                    |
| 4. Research and Development Surcharge  | 0.179  | 0.179  | 0.179   | 0.179                                    |
| 5. Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.000  | N/A  | N/A   | N/A                                      |
| 6. Peak Shaving Supply   | N/A  | 0.000  | 0.000   | 0.000                                    |
| 7. Pipeline Refund (Sept 2013 - Aug 2014)  | (0.063)  | (0.063)                                      | (0.063)                                       | (0.063)                                  |
| 8. Pipeline Refund (March 2013 - February 2014)  | (0.095)  | (0.022)                                      | (0.022)                                       | (0.022)                                  |
| 9. Capacity Release Service Adjustment   | N/A  | 0.066  | 0.066   | 0.066                                    |
| 10. Transition Adjustment for Competitive Services   | 0.281  | 0.281  | 0.281   | 0.281                                    |
| 11. Balancing Charge   | 8.420  | 8.420  | 8.420   | 8.420                                    |
| 12. Temporary Surcharge (November 1, 2011 through October 31, 2012)<br>Pursuant to Joint Proposal in Case No. 08-G-1398  | <u>0.000</u>   | <u>0.000</u>                                 | <u>0.000</u>                                  | <u>0.000</u>                             |
| 13. <u>MONTHLY GAS ADJUSTMENT</u>  | 9.428  | 9.567  | 9.567   | 9.567                                    |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |  | 1.034  | 1.034   | 1.034                                    |
| C. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |  |  |   |  |

Issued by: John McAvoy, President, Pearl River, New York 10965