PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 07/01/2013 Statement Type TR Statement No.: 110

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JULY 2013 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.019024
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.081839
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 110
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JULY 2013 TRANSPORTATION RATE STATEMENT	

S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.199500
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.019024
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.081839
	0.081839
	0.081839
Load Balancing GAC per therm	0.081839 0.093200
Load Balancing GAC per therm Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 07/01/2013	Statement Type TR Statement No.: 110		
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JULY 2013 TRANSPORTATION RATE STATEMENT S.C. No 3			
Contract Administration Charge:	\$125.00		
Distribution Delivery Customer Charge	\$310.00		
Demand Charge per MCF/D of Contract Volume	\$4.200		
Commodity Charge for all Therms through the meter			
First 10 Therms	\$0.000000		
First 12 days of contract demand	\$0.0059000		
Excess volumes	\$0.0044000		
Interconnection GAC	\$0.0549660		
Gas Transportation:	(1)		
Load Balancing Demand Cost			
Load Balancing Demand Charge per MCF	\$4.9723000		
Load Balancing Commodity Charge for all Therms through the meter			
Load Balancing GAC per therm	\$0.0087490		
Imbalance Charge:			
Per therm of Daily Tolerance	\$0.0932000		
Seasonalized Imbalance Charge:			
Per therm of Monthly Imbalance for the			
billing periods ending in the months of:			
December to March	\$0.1127100		
April to November	\$0.0932000		

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

0.334831

NO: 3-GAS Statement Type	
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 110
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JULY 2013 TRANSPORTATION RATE STATEMENT	
S.C. No 4	
SC# 4 Rate for Transportation Service, per therm	
The Greater of	0.069700
	or
	0.010000
Contract Administration Charge:	\$125.00
The appropriate revenue tax will be added to all rates.	
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	
to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission	
system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.	

Gas Transportation GAC

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JULY 2013 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.059700
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.334831