PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: STATEMENT NO: MGA 153

RECEIVED: STATUS: EFFECTIVE:

ORANGE AND ROCKLAND UTILITIES, INC.

07/01/13

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2013 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service		vice Classification No. 6	
		Classification	Pre-Aggregation	Post-Aggregation	Rider B
		Nos. 1 and 2	10/01/96	10 / 01 / 96	Rate Schedule II
Α.	Monthly Gas Adjustments Applied to All Volumes Used:	cents/CCF	cents/CCF	cents/CCF	cents/CCF
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281	0.281
11.	Balancing Charge	8.421	8.421	8.421	8.421
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	0.000	0.000	<u>0.000</u>
13.	MONTHLY GAS ADJUSTMENT	8.553	8.692	8.692	8.692
В.	Conversion Factor - Applicable to Service Classification No. 6 Only (therm	ns/ccf)	1.037	1.037	1.037

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: John McAvoy, President, Pearl River, New York 10965